Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
NOV 28 2016
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

WELL API NO. 30-025-42139 43470	
5. Indicate Type of Lease STATE FEE X	
6. State Oil & Gas Lease No. N/A	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Monument AGI D
1. Type of Well: Oil Well ☐ Gas Well ☐ Other Acid Gas Injection ☒	8. Well Number #2
2. Name of Operator Targa Midstream Services LLC	9. OGRID Number 24650
3. Address of Operator 1000 Louisiana, Houston, TX 77002	10. Pool name or Wildcat DEV-AGI
4. Well Location Unit Letter O : 685 feet from the South line and 2362 feet from the East line Section 36 Township 19S Range 36E NMPM County Lea	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3384 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☒	
DOWNHOLE COMMINGLE ☐		Surface Casing to 1,140'	
OTHER.		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Targa Monument AGI D #2 well was spudded at 10:05 am on Wednesday, November 23, 2016. The well was completed to a depth of 1,040.1 feet total vertical depth (TVD) in the top of the Rustler at 03:30 am, 11/24/2016. This interval provides a solid and stable casing seat that is above the underlying Salado Formation (salt). The surface casing is 13 3/8-inch 48# H-40 STC casing installed in a 17 ½ -inch borehole. Attachment A is the complete well schematic as designed. Attachment B is the 'as built' casing tally for the Targa Monument AGI D #2 surface casing.

A fluid caliper log was completed on the Targa Monument AGI D #2 surface casing borehole on Thursday, November 24, 2016. The result for the 17 ½ inch borehole was an average borehole diameter of 19.45-inches. Attachment C is the summary report from Davis Fluid Calipers, Inc.

Halliburton provided the services for the Targa Monument AGI D #2 surface casing cement job. The compressive strength test results were onsite before the cement job and Geolex reviewed the report prior to the cementing of the surface casing. on Thursday, November 24, 2016. The results were that at least 13.5 hours wait on cement were required to reach 500 psi compressive strength. Attachment D is the Halliburton cement compressive strength lab report.

Cementing of the surface casing occurred on Thursday, November 24, 2016. NMOCD was notified but did not elect to be onsite to witness. The surface casing was cemented with one stage of class C cement. The lead was 595 sacks of ExtendaCem™ – CA cement with a yield of 1.663 ft^3 per sack. The tail was 335 sacks of HalCem™ C with a yield of 1.364 ft^3 per sack. 294 sacks of cement were returned to the surface. The cement did fall back approximately 50 feet and was topped off with approximately 18 sacks of QuickCrete manually mixed onsite. Wait on cement (WOC) was more than 14 hours. The Halliburton cement report is included as Attachment E.

A cement bond log (CBL) was completed by Renegade Services. The logging results indicated that there is adequate hydraulic isolation in the surface casing annulus and NMOCD approved the cement job based on 294 sacks of cement returned to the surface. Attachment F is a photo of the cement returns in the half-round tank and Attachment G is the CBL for the Targa Monument AGI D #2 surface casing.

A casing integrity test (CIT) was conducted on Saturday, November 26, 2016. The casing was successfully tested to 500 psi for a period of 30 minutes. Attachment H includes the CIT chart showing the test results along with the field report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

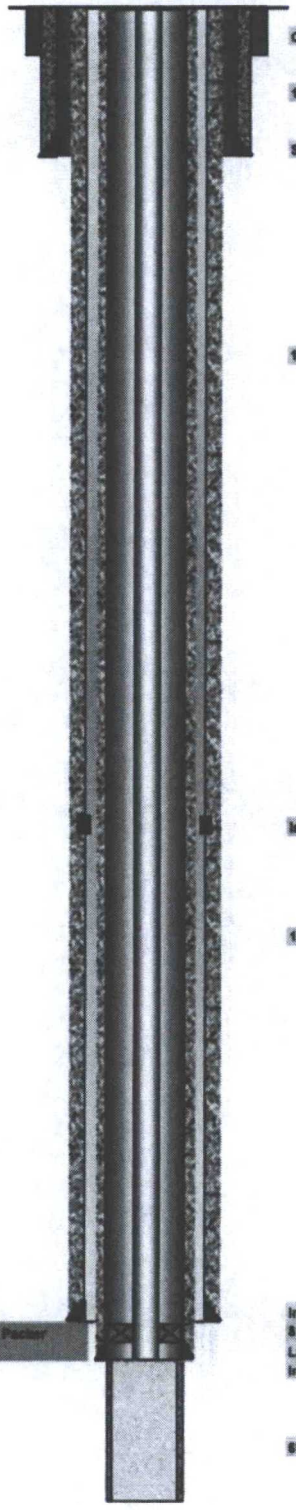
SIGNATURE Michael W Selke TITLE: Consultant to Targa Midstream LP DATE: 11/28/16
Type or print name Michael W. Selke, RG E-mail address: mselke@geolex.com PHONE: 505-842-8000

For State Use Only
APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 11/28/2016
Conditions of Approval (if any):

ATTACHMENT A – TARGA AGI D #2 WELL SCHEMATIC

Cambrian Management
EXECUTIVE SUMMARY WELLBORE DIAGRAM

WELL NAME:	Monument AGI #2			FIELD:			STATE:	New Mexico			
LOCATION:	S36-19S-R36E 685' FSL & 2362' FEL			COUNTY:	Lea		Spud	TD	Completion		
ELEVATION:	3571'			DATE	11/22/16	DATE					
API#							TVD	9200	PBTD	Permit Depth	
Drill Contractor				PREPARED BY	C. Gaddy		Total Depth	9200		9200	
	DEPTH	HOLE SIZE	SIZE	WEIGHT	GRADE	THREAD	CMT	CMT VOL	TOC	Method	DV Depth
Cond CASING:	120		20								
Surf CASING:	1060	17 1/2	13 3/8	48	H-40	STC	Class C	1069 sx	Surf		
Int CASING:	8200	12 1/4	9 5/8	40 & 47	L-80	LTC	Class C	1645 sx	Surf		8130'
Long CASING:	8350	8 3/4	7	29	L-80	LTC	Class H	950 sx	Surf		
Liner											
OH:	8350-9200	6									
Tubing:	8300		3 1/2	9.3	L-80	VAM TOP					



ATTACHMENT B – TARGA AGI D #2 WELL CASING TALLY

Cambrian
MANAGEMENT LTD.

Casing O.D.:	13.38 IN	Block Wt:	40 lbs.	RKB to Mud Line:	
Lbs per Foot:	48 PPF	Mud Wt.:	9.2 ppg	Water Depth:	
Grade:	H-40	Length from shoe to top of FC:	43.66 ft	TD Hole Section:	1,040.00'
Threads:	STC			Csg Shoe Depth:	1,040.00'
Casing I.D.:	12.715 IN	Foreman: Rick Messenger		RKB to Wellhead:	25.00'
				Last Csg Depth:	120.00'

String Weight	RUN #of jts	TALLY JT. NO. ON PIPE	LENGTH	DIST F/ RKB	Tot. Lngth	DETAILS	Volume Displaced by Casing	Cap. to Top
	Put TD here >>>>>>			1,040.00'				
73 lb	TP Shoe		0.80'	1,039.20'	0.80'		0.0 bbl	NA
1,796 lb	1		41.76'	997.44'	42.56'		0.7 bbl	NA
1,841 lb	FC		1.10'	996.34'	43.66'		0.8 bbl	157.4 bbl
3,565 lb	2		41.79'	954.55'	85.45'		1.5 bbl	150.8 bbl
5,292 lb	3		41.84'	912.71'	127.29'		2.2 bbl	144.2 bbl
7,020 lb	4		41.88'	870.83'	169.17'		3.0 bbl	137.7 bbl
8,744 lb	5		41.79'	829.04'	210.96'		3.7 bbl	131.1 bbl
10,469 lb	6		41.81'	787.23'	252.77'		4.4 bbl	124.5 bbl
12,194 lb	7		41.82'	745.41'	294.59'		5.1 bbl	118.0 bbl
13,918 lb	8		41.78'	703.63'	336.37'		5.9 bbl	111.4 bbl
15,641 lb	9		41.77'	661.86'	378.14'		6.6 bbl	104.8 bbl
17,368 lb	10		41.86'	620.00'	420.00'		7.3 bbl	98.3 bbl
19,083 lb	11		41.55'	578.45'	461.55'		8.1 bbl	91.7 bbl
20,808 lb	12		41.82'	536.63'	503.37'		8.8 bbl	85.2 bbl
22,537 lb	13		41.91'	494.72'	545.28'		9.5 bbl	78.6 bbl
24,246 lb	14		41.42'	453.30'	586.70'		10.3 bbl	72.1 bbl
25,970 lb	15		41.78'	411.52'	628.48'		11.0 bbl	65.5 bbl
27,696 lb	16		41.83'	369.69'	670.31'		11.7 bbl	59.0 bbl
29,420 lb	17		41.79'	327.90'	712.10'		12.4 bbl	52.4 bbl
31,132 lb	18		41.51'	286.39'	753.61'		13.2 bbl	45.9 bbl
32,860 lb	19		41.88'	244.51'	795.49'		13.9 bbl	39.3 bbl
34,587 lb	20		41.86'	202.65'	837.35'		14.6 bbl	32.7 bbl
36,313 lb	21		41.82'	160.83'	879.17'		15.4 bbl	26.2 bbl
38,023 lb	22		41.46'	119.37'	920.63'		16.1 bbl	19.7 bbl
39,749 lb	23		41.83'	77.54'	962.46'		16.8 bbl	13.1 bbl
41,462 lb	24		41.52'	36.02'	1,003.98'		17.5 bbl	6.6 bbl
43,187 lb	25		41.81'	-5.79'	1,045.79'	cut off	18.3 bbl	0.0 bbl
43,187 lb	26		41.85'	-47.64'	1,045.79'	out	18.3 bbl	0.0 bbl
	27		41.56'	-89.20'		out		
	28							
	29							
	30							
	31							
	32							
	33							
	34							
	35							
	36							
	37							
	38							
	39							

ATTACHMENT C – TARGA AGI D #2 FLUID CALIPER LOG

Davis Fluid Calipers, Inc.

WORK ORDER

P.O. BOX 1033 OFFICE (575) 393-7463 CELL (575) 390-8080
HOBBS, NEW MEXICO 88241

DATE

RIG

LEASE

OPERATOR REP.

COUNTY

STATE

QUANTITY	DESCRIPTION	AMOUNT
	TO RUN THE DAVIS FLUID CALIPER TO DETERMINE IN CUBIC FEET THE TOTAL	
	ANNULAR VOLUME BEHIND 13 3/8 CASING	
	IN A 17 1/2 HOLE TO THE DEPTH OF 1040 FEET	
	TOTAL ANNULAR VOLUME OF THE 1st STAGE 1205 CUBIC FEET	
	TOTAL ANNULAR VOLUME OF THE 2nd STAGE CUBIC FEET	
	PUMP DATA: MAKE & MODEL	
	LINER SIZE 6 1/2 X 12 S.P.M. 115 C.F.M. 74	
	PUMP EFFICIENCY 93% AVG. HOLE SIZE 19.45" WASH-OUT 63%	
	BASE CHARGE	
	DEPTH CHARGE 1st STAGE 1040	
	DEPTH CHARGE 2nd STAGE	
	STAND BY	
	MILEAGE CHARGE	
	SUBTOTAL	
	TAX	
	TOTAL	1818 80

ATTACHMENT D – TARGA AGI D #2 CEMENT COMPRESSIVE STRENGTH LAB REPORT

HALLIBURTON

Permian Basin, Odessa

Lab Results- Lead

Job Information

Request/Slurry	2349754/1	**Rig Name**		**Date**	19/NOV/2016
Submitted By	Tory Simpson	**Job Type**	Surface Casing	**Bulk Plant**	
Customer	Targa Resources Inc	**Location**	Lea	**Well**	Monument AGI 2

Well Information

Casing/Liner Size	9.625 in	**Depth MD**	1050 ft	**BHST**	36°C / 96°F
Hole Size	12.25 in	**Depth TVD**	1050 ft	**BHCT**	30°C / 86°F
Pressure	1100 psi				

Drilling Fluid Information

Mud Supplier Name	Mud Trade Name	Density

Cement Information - Lead Design

Conc	UOM	Cement/Additive	Sample Type	Sample Date	Lot No.
		ExtendaCem			
8.73	gal/sack	Fresh Water	Lab	30 08 13	Lab Tkp
		ExtendaCem CZ (Critical Zone)		10.11.16	

Cement Properties		
Slurry Density	13.7	lbm/gal
Slurry Yield	1.663	ft3/sack
Water Requirement	8.725	gal/sack
Total Mix Fluid	8.725	gal/sack
Water Source	Fresh Water	
Water Chloride		

Pilot Test Results Request ID 2349754.1

Thickening Time - ON-OFF-ON, Historical Data — 12/NOV/2016

Test Temp (°F)	Pressure (psi)	Reached in (min)	70 Bc (hh:min)	Start Bc
86	1100	17	4:40	27

UCA Comp. Strength, Historical Data — 13/NOV/2016

End Temp (°F)	Pressure (psi)	50 psi (hh:mm)	100 psi (hh:mm)	500 psi (hh:mm)	8hr CS (psi)	12 hr CS (psi)
80	4000	6:10	6:21	13:49	186	404

HALLIBURTON

Permian Basin, Odessa

Lab Results- Tail

Job Information

Request/Slurry	2342821/1	**Rig Name**		**Date**	19/NOV/2016
Submitted By	Tory Simpson	**Job Type**	Surface Casing	**Bulk Plant**	
Customer	Targa Resources Inc	**Location**	Lea	**Well**	Monument AGI 2

Well Information

Casing/Liner Size	13.375 in	**Depth MD**	1050 ft	**BHST**	29°C / 84°F
Hole Size	17.5 in	**Depth TVD**	1050 ft	**BHCT**	27°C / 81°F
Pressure	500 psi				

Drilling Fluid Information

Mud Supplier Name	**Mud Trade Name**	**Density** 8.4 lbm/gal

Cement Information - Primary Design

Conc	UOM	Cement/Additive	Sample Type	Sample Date	Lot No.
		HalCem			
100	% BWOC	Cemex Premium Plus C	Bulk Blend	30.09.16	Silo 25
6.44	gal/sack	Field (Fresh) Water	Lab	30.08.13	Lab Tap
2	% BWOC	CaCl2 (Calcium Chloride) 94-97 % Salt	Bulk Blend	22.02.16	52116

Cement Properties		
Slurry Density	14.8	lbm/gal
Slurry Yield	1.379	ft3/sack
Water Requirement	6.438	gal/sack
Total Mix Fluid	6.438	gal/sack
Water Source	Field (Fresh) Water	
Water Chloride		

Pilot Test Results Request ID 2342821-1

Thickening Time - ON-OFF-ON, Historical Data — 01/OCT/2016

Test Temp (°F)	Pressure (psi)	70 Bc (hh:mm)	Start Bc
81	500	3:12	15

UCA Comp. Strength, Historical Data — 04/OCT/2016

End Temp (°F)	Pressure (psi)	50 psi (hh:mm)	500 psi (hh:mm)	8hr CS (psi)	12 hr CS (psi)	24 hr CS (psi)	48 hr CS (psi)	End CS (psi)	End Time (hrs)
80	4000	1:58	5:52	686	952	1504	2165	2475	72

ATTACHMENT E – TARGA AGI D #2 CEMENT REPORT

HALLIBURTON

iCem® Service

TARGA RESOURCES INC

For:

Date: Thursday, November 24, 2016

2

Case 1

Job Date: Thursday, November 24, 2016

Sincerely,

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 347474	Ship To #: 347474	Quote #: 0022245152	Sales Order #: 0903678549
Customer: TARGA RESOURCES INC -		Customer Rep: RICK MESSENGER	
Well Name: Monument AGI	Well #: 2		API/UWI #:
Field:	City (SAP): Monument	County/Parish: LEA	State: NEW MEXICO
Legal Description:			
Contractor: PATRIOT DRLG		Rig/Platform Name/Num: PATRIOT 5	
Job BOM: 7521			
Well Type: INJECTION			
Sales Person: HALAMERICA\HB31506		Srvc Supervisor: Margarito Magdaleno	

Job

Formation Name					
Formation Depth (MD)	Top		Bottom		
Form Type			BHST		
Job depth MD	1050ft		Job Depth TVD		
Water Depth			Wk Ht Above Floor	4FT	
Perforation Depth (MD)	From		To		

Well Data

Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Casing		20	19.124	94			0	120		
Casing		13.375	12.715	48		H-40	0	1050		
Open Hole Section			17.5				120	1050		

Tools and Accessories

Type	Size in	Qty	Make	Depth ft		Type	Size in	Qty	Make
Guide Shoe	13.375			1050		Top Plug	13.375		HES
Float Shoe	13.375					Bottom Plug	13.375		HES
Float Collar	13.375					SSR plug set	13.375		HES
Insert Float	13.375					Plug Container	13.375		HES
Stage Tool	13.375					Centralizers	13.375		HES

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
1	Gel Spacer	Gel Spacer	20	bbl	8.4				
2.50 lbm/bbl		CHEM,FDP-S1050-12, BULK BAG (102175420)							

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal

2	Lead - ExtendaCem™ - CZ	EXTENDACEM (TM) SYSTEM	595	sack	13.7	1.663		5	8.7

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
3	Tail - HalCem™ C	HALCEM (TM) SYSTEM	335	sack	14.8	1.364		5	6.61
2 %		CALCIUM CHLORIDE, PELLET, 50 LB (101509387)							

Cement Left In Pipe	Amount	43 ft	Reason		Shoe Joint
Mix Water:	pH ##	Mix Water Chloride:	## ppm	Mix Water Temperature:	## °F °C
Cement Temperature:	## °F °C	Plug Displaced by:	## lb/gal kg/m3 XXXX	Disp. Temperature:	## °F °C
Plug Bumped?	Yes/No	Bump Pressure:	#### psi MPa	Floats Held?	Yes/No
Cement Returns:	## bbl m3	Returns Density:	## lb/gal kg/m3	Returns Temperature:	## °F °C
Comment					

HALLIBURTON

Summary Report

Crew:

Job Start Date: 11/24/2016

Sales Order #: 0903678549
WO #: 0903678549
PO #: NA
AFE # :

Customer:	TARGA RESOURCES INC -	Field:		Job Type:	CMT SURFACE CASING BOM
UWI / API Number:		County/Parish:	LEA	Service Supervisor:	Margarito Magdaleno
Well Name:	Monument AGI	State:	NEW MEXICO		
Well No:	2	Latitude:			
		Longitude:		Cust Rep Name:	RICK MESSENGER
		Sect / Twn / Rng:	//	Cust Rep Phone #:	

Remarks:		
The Information Stated Herein Is Correct	Customer Representative Signature	Date
	Customer Representative Printed Name	

1.0 Real-Time Job Summary

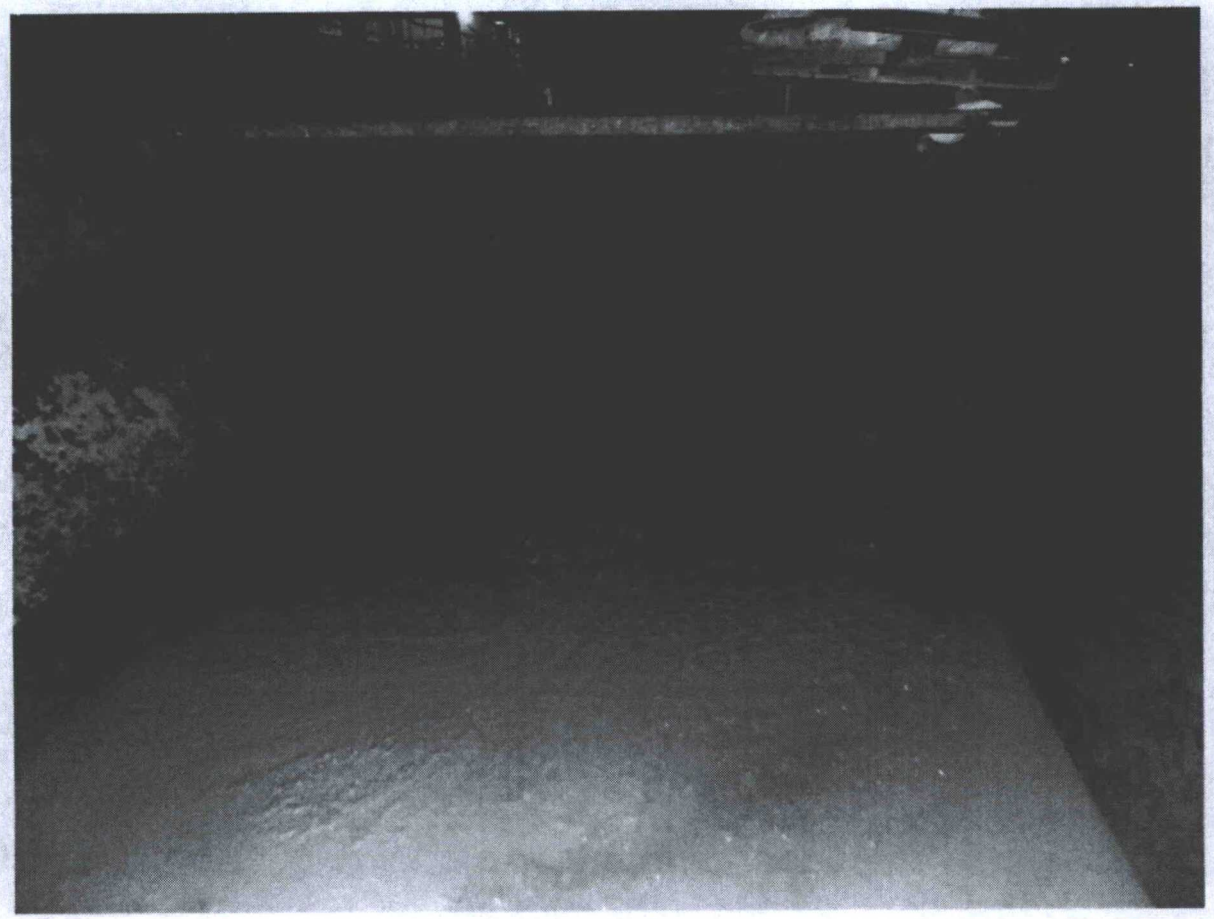
1.1 Job Event Log

Type	Seq. No.	Activity	Graph Label	Date	Time	Source	DH Density (ppg)	Comb Pump Rate (bbl/min)	DS Pump Press (psi)	Comments
Event	1	Call Out	Call Out	11/24/2016	04:30:00	USER				CREW CALLED OUT FOR SURFACE CASING
Event	2	Depart Yard Safety Meeting	Depart Yard Safety Meeting	11/24/2016	06:45:00	USER				GO OVER ROUTE AND MAKE SURE CREW IS FIT FOR DUTY
Event	3	Depart from Service Center or Other Site	Depart from Service Center or Other Site	11/24/2016	07:00:00	USER				LEFT YARD IN CONVOY
Event	4	Arrive at Location from Service Center	Arrive at Location from Service Center	11/24/2016	08:30:00	USER				ARRIVED ON LOCATION SAFELY
Event	5	Other	Other	11/24/2016	08:45:00	USER				ORIENTATION
Event	6	Assessment Of Location Safety Meeting	Assessment Of Location Safety Meeting	11/24/2016	09:15:00	USER				CHECK LOCATION FOR ANY POSSIBLE HAZARDS BEFORE SPOTTING EQUIPMENT
Event	7	Pre-Rig Up Safety Meeting	Pre-Rig Up Safety Meeting	11/24/2016	09:30:00	USER				GO OVER SAFETY AND POSSIBLE RISKS OF RIGGING UP
Event	8	Rig-Up Equipment	Rig-Up Equipment	11/24/2016	09:45:00	USER				RIG UP EQUIPMENT, IRON, WATER AND PRODUCT LINES
Event	9	Rig-Up Completed	Rig-Up Completed	11/24/2016	11:15:00	USER				RIG UPCOMPLETED SAFELY
Event	10	Pre-Job Safety Meeting	Pre-Job Safety Meeting	11/24/2016	17:00:00	USER				GO OVER SAFETY AND JOB PROCEDURES
Event	11	Start Job	Start Job	11/24/2016	17:30:37	COM6				START SURFACE CASING
Event	12	Pump Spacer 1	Fresh Water	11/24/201	17:30:47	COM6	8.37	2.00	31.00	FRESH WATER SPACER TO

				6						FILL THE LINES
Event	13	Test Lines	Test Lines	11/24/2016	17:36:13	COM6			1728.00	TEST LINES @ 1728 PSI
Event	14	Pump Spacer 1	Fresh Water	11/24/2016	17:37:11	COM6	8.35	3.00	37.00	FRESH WATER SPACER
Event	15	Pump Spacer 2	Gelled Water	11/24/2016	17:40:23	COM6	8.34	3.10	43.00	GELLED WATER SPACER WITH RED DYE
Event	16	Pump Lead Cement	Pump Lead Cement	11/24/2016	17:48:17	COM6	13.62	6.00	196.00	595 SACKS EXTENDACEM-CZ @ 13.7, YIELD 1.66, GAL/SK 8.73
Event	17	Pump Tail Cement	Pump Tail Cement	11/24/2016	18:24:28	COM6	14.92	5.50	135.00	335 SACKS HALCEM-C 2% CALCIUM CHLORIDE @ 14.8, YIELD 1.36, GAL/SK 6.61
Event	18	Shutdown	Shutdown	11/24/2016	18:50:58	COM6				TO DROP PLUG
Event	19	Drop Top Plug	Drop Top Plug	11/24/2016	18:51:16	COM6				PLUG DROPPED SUCCESSFULLY
Event	20	Pump Displacement	Pump Displacement	11/24/2016	18:52:54	COM6	8.33	7.00	168.00	FRESH WATER, CIRCULATED 87 BBLS, 294 SACKS CEMENT TO SURFACE
Event	21	Other	Slow Rate	11/24/2016	19:16:43	COM6	8.38	3.00	341.00	TO GET READY TO BUMP PLUG
Event	22	Bump Plug	Bump Plug	11/24/2016	19:22:21	COM6			928.00	PLUG BUMPED SUCCESSFULLY
Event	23	Other	Check Floats	11/24/2016	19:24:23	COM6				1 BBL BACK
Event	24	End Job	End Job	11/24/2016	19:25:35	COM6				SURFACE CASING COMPLETED
Event	25	Pre-Rig Down Safety Meeting	Pre-Rig Down Safety Meeting	11/24/2016	19:45:00	USER				GO OVER SAFETY AND POSSIBLE RISKS OF RIGGING DOWN
Event	26	Rig-Down Equipment	Rig-Down Equipment	11/24/201	20:00:00	USER				RIG DOWN EQUIPMENT,

				6			IRON, WATER AND PRODUCT LINES
Event	27	Rig-Down Completed	Rig-Down Completed	11/24/2016	21:30:00	USER	RIG DOWN COMPLETED SAFELY
Event	28	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	11/24/2016	21:45:00	USER	GO OVER ROUTE AND MAKE SURE CREW IS FIT TO DRIVE
Event	29	Depart Location for Service Center or Other Site	Depart Location for Service Center or Other Site	11/24/2016	22:00:00	USER	THANK YOU MACK MAGDALENO AND CREW

ATTACHMENT F – TARGA AGI D #2 PHOTO OF CEMENT RETURNS



Attachment F – Photo of Cement Returns

z