0.00	e of New Mexico	Form C-103
Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	erals and Natural Resources	Revised November 3, 2011
District II		WELL API NO. 30-025-01032
STI S. This St., Altesia, In Octor of Culu	ERVATION DIVISION outh St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec, NM 87410	ta Fe, NM 87505	STATE FEE -
District IV 1220 S. St. Francis Dr., Santa E, MECHVED Sant 87505	la FC, 19191 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO		7. Lease Name or Unit Agreement Name STATE BD
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" PROPOSALS.)	(FORM C-101) FOR SUCH	
1. Type of Well: Oil Well Gas Well Othe	r	8. Well Number 001
2. Name of Operator		9. OGRID Number
SAMSON RESOURCES COMPANY	-	20165 10. Pool name or Wildcat
3. Address of Operator TWO WEST SECOND STREET, TULSA, OK. 74103		BAGLEY (DEVONIAN)
4. Well Location		
Unit Letter <u>H</u> : <u>1980</u> feet from the <u>NORTH</u>	line and 600 feet from the EAST	line
Section 02 Township 12S Range 33E	NMPM County LEA	
11. Elevation <i>(Sho</i> 4,243' - GR	w whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature	of Notice, Report or Other D	Data
PERFORM REMEDIAL WORK □ PLUG AND ABAN		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABAN TEMPORARILY ABANDON CHANGE PLANS		K 🛛 ALTERING CASING 🗌 '
PULL OR ALTER CASING MULTIPLE COMP		_
OTHER		eady for OCD inspection after P&A
OTHER: All pits have been remediated in compliance with O		
Rat hole and cellar have been filled and leveled. Ca	thodic protection holes have been	properly abandoned.
A steel marker at least 4" in diameter and at least 4'	above ground level has been set in	n concrete. It shows the
OPERATOR NAME, LEASE NAME, WELI	NUMBER. API NUMBER. OI	JARTER/OUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MAI	RKER'S SURFACE.	
The location has been leveled as nearly as possible t	o original ground contour and has	been cleared of all junk, trash, flow lines and
other production equipment.	o original Broand contour and had	
Anchors, dead men, tie downs and risers have been		
☐ If this is a one-well lease or last remaining well on lo OCD rules and the terms of the Operator's pit permit and		
from lease and well location.	closure plan. An now mes, proc	action equipment and junk have been removed
All metal bolts and other materials have been remove	ed. Portable bases have been remo	oved. (Poured onsite concrete bases do not have
to be removed.)		
 All other environmental concerns have been address Pipelines and flow lines have been abandoned in acc 		All fluids have been removed from non-
retrieved flow lines and pipelines.	Situated with 19:15:55:10 Humite	. This funds have been removed itom non-
☐ If this is a one-well lease or last remaining well on le	ease: all electrical service poles an	d lines have been removed from lease and well
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to th	e appropriate District office to sch	nedule an inspection.
SIGNATURE Mona Moak	TITLE Sr. <u>Regulatory/Surfac</u>	<u>e Tech</u> DATE <u>12-1-16</u>
TYPE OR PRINT NAME MONA MOAK	E-MAIL: mmoak@samson.c	om PHONE: 918-591-1874
For State Use Only		

For State Use Only		
APPROVED BY:	Mahlehitaka	_TITLE

EP.E.S. DATE 12/8/2016