

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1288
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

HOBBS OCD
DEC 07 2016
RECEIVED

WELL API NO. 30-025-26909
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B1167
7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
8. Well Number 102
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix TRQB3

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
OXY USA WTP LP

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
 Unit Letter N : 660 feet from the south line and 1980 feet from the west line
 Section 36 Township 23S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3326'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK	INT TO PA <u>Pmy</u>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS	P&A NR _____
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB	P&A R _____
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: _____	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 IMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3730' {BTD-3659' Perfs-3491-3653'
 8-5/8" 24# csg @ 510' w/ 300sx, 11" hole, TOC-Surf-Circ
 5-1/2" 15.5# csg @ 3726' w/ 1085sx, 7-7/8" hole, TOC-Surf-Circ
 1. RIH & set CIBP @ 3441', M&P 45sx cmt to 3100' WOC-Tag — Pressure test csg.
 2. M&P 30sx cmt @ 2915-2705' WOC-Tag
 3. M&P 25sx cmt @ 1210-1045' WOC-Tag
 4. M&P 75sx cmt @ 560' to surface
 10# MLF between plugs - Above ground steel tanks will be utilized
 Verify cement to surface all strings when wellhead is cut off.

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 12/5/16

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Maublit TITLE Petroleum Engr. Specialist DATE 12/8/2016

Conditions of Approval (if any):

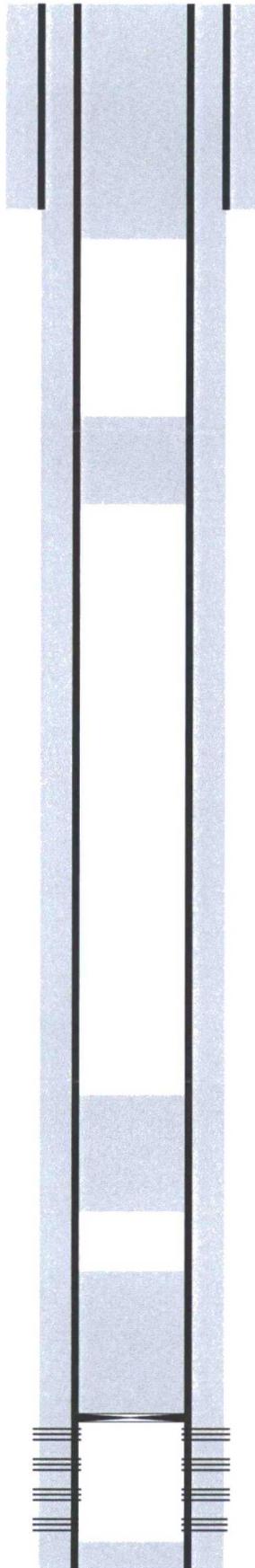
OXY USA WTP LP - Proposed
Myers Langlie Mattix Unit #102
API No. 30-025-26909

75sx @ 560'-Surface

25sx @ 1210-1045' WOC-Tag

30sx @ 2915-2705' WOC-Tag

CIBP @ 3441' w/ 45sx to 3100'



TD-3755'

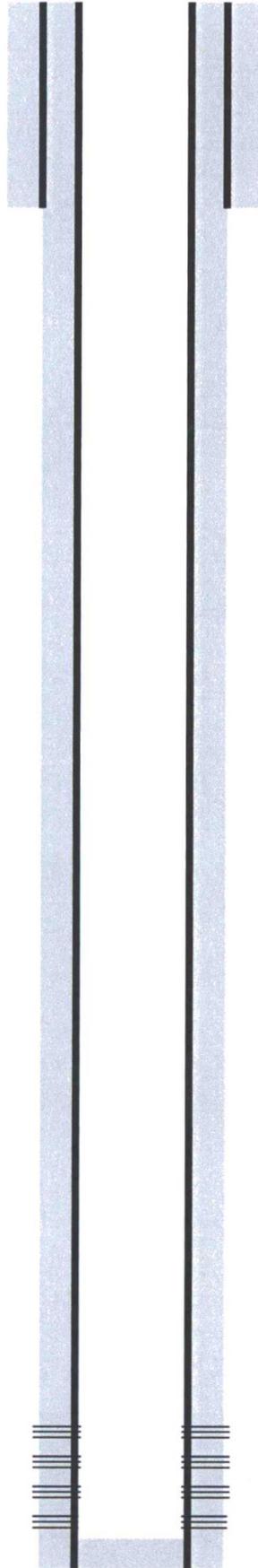
11" hole @ 510'
8-5/8" csg @ 510'
w/ 300sx-TOC-Surf-Circ

Perfs @ 3491-3653'

7-7/8" hole @ 3730'
5-1/2" csg @ 3726'
w/ 1085sx-TOC-Surf-Circ

OXY USA WTP LP - Current
Myers Langlie Mattix Unit #102
API No. 30-025-26909

11" hole @ 510'
8-5/8" csg @ 510'
w/ 300sx-TOC-Surf-Circ



PB-3659'

TD-3730'

Perfs @ 3491-3653'

7-7/8" hole @ 3730'
5-1/2" csg @ 3726'
w/ 1085sx-TOC-Surf-Circ