

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-43379
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Paduca 6 SWD
8. Well Number 001Y
9. OGRID Number 161968
10. Pool name or Wildcat SWD Devonian

HOBBS OGD
DEC 09 2016
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
Mesquite SWD, INC.

3. Address of Operator
PO Box 1479, Carlsbad NM 88221

4. Well Location
 Unit Letter E2: 2650 feet from the S line and 1175 feet from the WEST line
 Section 6 Township 26-S Range 32-E NMPM County: LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

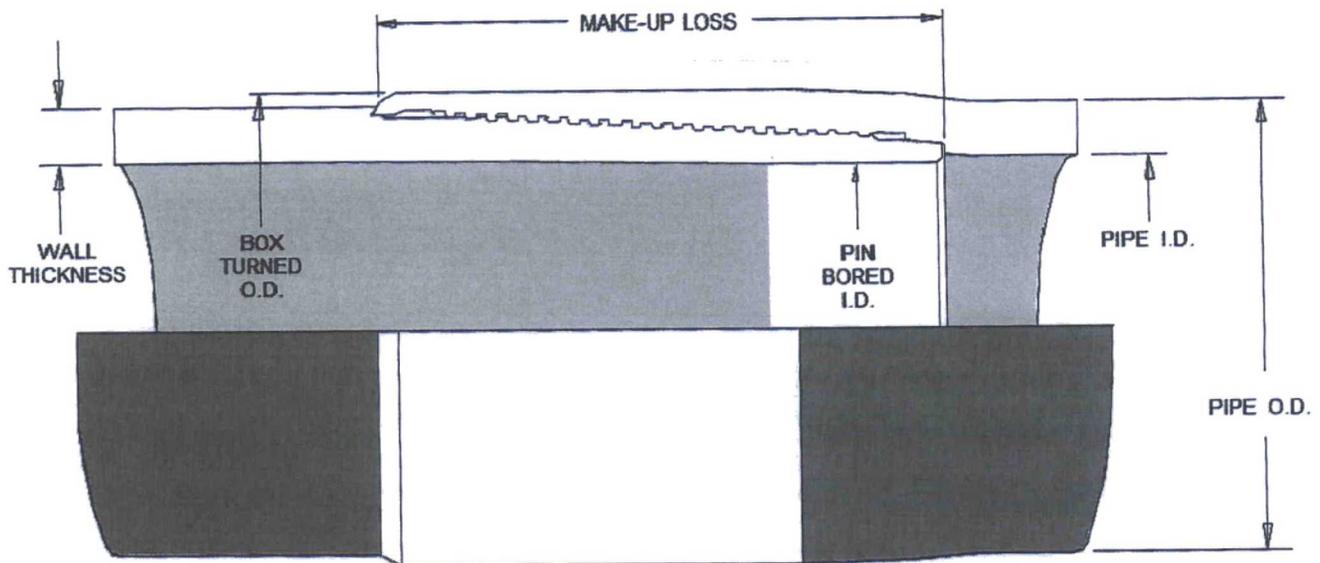
MESQUITE SWD, wishes to change the 7.625" liner on its Paduca 6 SWD #1Y. From the 47.1# Q-125 to 39# HCQ-125

Spud Date: Rig on Location Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE Operations Manager DATE 12/9/16
 Type or print name Riley G Neatherlin E-mail address: rgneatherlin@gmail.com PHONE (575)-706-7288

For State Use Only
 APPROVED BY: TITLE Petroleum Engineer DATE 12/09/16
 Conditions of Approval (if any):



**7 5/8" OD - 39.00 lb/ft
SEAL-LOCK SF
Q-125 HC**

PIPE

PLAIN END WEIGHT	WALL THICKNESS	INSIDE DIAMETER	DRIFT DIAMETER	PLAIN END AREA	LONGITUDINAL PLAIN END YIELD	INTERNAL YIELD	COLLAPSE
LB / FT	INCHES	INCHES	INCHES	SQ. INCHES	LB	PSIG	PSIG
38.08	0.500	6.625	6.500	11.192	1,399,000	14,340	12,810

STANDARD CONNECTION

BOX OUTSIDE DIAMETER	PIN BORED DIAMETER	PIN CRITICAL AREA	BOX CRITICAL AREA	MAKE-UP LOSS
INCHES	INCHES	SQ. INCHES	SQ. INCHES	INCHES
7.844	6.575	8.397	8.396	5.213

PRESSURE

PRESSURE CAPACITY	
INTERNAL	EXTERNAL
PSI	PSI
14,340	14,600

TORQUE

SHOULDER WINDOW		MAKE-UP TORQUE WINDOW			MINIMUM YIELD
MINIMUM	MAXIMUM	MINIMUM	OPTIMUM	MAXIMUM	
FT-LB	FT-LB	FT-LB	FT-LB	FT-LB	FT-LB
1,300	4,400	13,200	14,200	15,200	24,000

AXIAL RATINGS

LONGITUDINAL		MAXIMUM COMPRESSION LOAD	NOMINAL TENSILE EFF.	MAXIMUM RECOMMENDED SETTING DEPTH
YIELD STRENGTH	PARTING LOAD			
LB	LB	LB	%	FT (S.F.)
1,049,500	1,133,500	734,000	75%	17,510 (1.7)

