

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No.
NMLC063345

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
8910086380

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
PEARSALL QUEEN UNIT 005 ✓

2. Name of Operator
Remnant Oil Operating, LLC ✓

9. API Well No.
30-025-00837

3a. Address
P.O. BOX 5375
MIDLAND, TX 79704

3b. Phone No. (include area code)
432-242-4965

10. Field and Pool or Exploratory Area
PEARSALL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
600 FNL 660 FWL; UL D SEC 4 T18S R32E ✓

11. Country or Parish, State
LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/05/2016

RU move in work string RIH with 2 7/8" work string tag at 3665' POOH RIH w/ 7" scraper found 5 1/2' liner POOH, RI with 5 1/2' scraper to 3665' solid POOH SD. Finished energizing PU and roughed in water tank head switch and circulating pump.

TBG STRING.

KB	3.00
116 JTS OF J-55 EUE TBG	3669
SEAT NIPPLE 1.1	3,670" EOT

ROD STRING

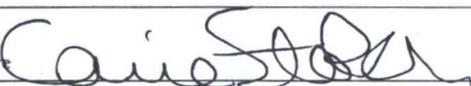
1-15' ROD SUB	15'
21 7/8" & 123 3/4" Rods	3642'
1-2 x 1-1/2 x 12' PUMP	3669.00

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

CARIE STOKER

Title REGULATORY AFFAIRS COORDINATOR

Signature



Date 10/19/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

ACCEPTED FOR RECORD

OCT 19 2016

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

KZ

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

10/06/2016

PU inspect and RIH with 116 JNTS of 2 3/8" J55 (blue band)

PU inspect and RIH w/ 144 rods (1-15' 7/8" sub and 21 7/8" on top and 123 3/4" on bottom) lay pump 2" x 1 1/2" x 12' (3/4" BOC, 3/4 x 1' Sub, steel pull tube)

REMOVE OLD SLIPS AND REPLACE WITH 7" X 2 3/8" LARKIN, PLUMB WELL IN FROM WELLHEAD TO EXISTING FLOWLINE, load and test good, hot oil flowline to treater to check for blockage and leaks checked good, treater good, water tank good, spaced out and SD

10/07/2016

Respace and RD.

TBG STRING.

KB	3.00
116 JTS OF J-55 EUE TBG	3669
SEAT NIPPLE 1.1	3,670" EOT

ROD STRING

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21 7/8" & 123 3/4" Rods	3642'
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