Form 3160-5 (June 2015)

## HOBBS OCD

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DEC 0 9 2016

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Date

Lease Serial No.

Do not use this form for proposals to drill or to re-enter an EIVED abandoned well. Use form 3160-3 (APD) for such proposals.					INIVIL CO32090A		
					6. If Indian, Allottee of	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree NMNM120042X	7. If Unit or CA/Agreement, Name and/or No. NMNM120042X	
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. WEST BLINEBRY	Well Name and No.     WEST BLINEBRY DRINKARD UNIT 71	
Name of Operator     APACHE CORPORATION     Contact: REESA FISHER     E-Mail: Reesa.Fisher@apachecorp.com					9. API Well No. 30-025-38206		
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705  3b. Phone No. Ph.: 432-8					10. Field and Pool or I EUNICE; B-T-D		
4. Location of Well (Footage, Sec., T	11. County or Parish, State						
Sec 17 T21S R37E NENE 1240FNL 40FEL				LEA COUNTY COUNTY, NM		COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	ΓE NATURE	OF NOTIC	CE, REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION			1				
Notice of Intent		☐ Deep	☐ Deepen		uction (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hydi	☐ Hydraulic Fracturing		amation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Reco	omplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	Plug and Abandon		☐ Temporarily Abandon		
	☐ Convert to Injection ☐ F		g Back		Disposal		
13. Describe Proposed or Completed Oplif the proposal is to deepen direction. Attach the Bond under which the work following completion of the involved testing has been completed. Final Aldetermined that the site is ready for following the performed the following the performance of the p	ally or recomplete horizontally, rk will be performed or provide a operations. If the operation rebandonment Notices must be fil inal inspection.  mg:  w/rods & pump. Wkg to g; POOH w/tbg. per. Tag fill @ 6805'. 6492-93', 6514-19', 32-3359 shots.	give subsurface Is the Bond No. on sults in a multiple led only after all release TAC.	ocations and me file with BLM/ e completion or requirements, inco 4', 6599-660	easured and tru BIA. Required recompletion in cluding reclama	e vertical depths of all pertin subsequent reports must be a a new interval, a Form 316 ation, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once and the operator has	
11/21/2016 Acidize Blinebry w/3000 gal 15% HCL Acid & 1200# Rock Salt. Acidize Tubb w/3000 gal 15% HCL Acid & 1250# Rock Salt. Acidize Drinkard w/5000 gal 15% HCL Acid & 1250# Rock Salt. 11/22/2016 RIH w/prod tbg. 11/23/2016 RIH w/pump & rods. Test good. POP							
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #360081 verified by the BLM Well Information System  For APACHE CORPORATION, sent to the Hobbs  Name (Printed/Typed) REESA FISHER  Title SR STAFF REGULATORY ANALYST							
Signature (Electronic S				6/2016	22.7.7.7.7.101		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved By

Title

Office