

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

HOBBS OIL AND GAS SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

DEC 09 2016

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMLC046295

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
ARROWHEAD GRAYBURG UNIT SAT 4 SE

9. API Well No.
30-025-10094

10. Field and Pool, or Exploratory
AVALON; DELAWARE

11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC. Contact: PATTY R URIAS
E-Mail: PATTY_URIAS@XTOENERGY.COM

3a. Address
500 W. ILLINOIS, SUITE 100
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-620-4318
Fx: 432-618-3530

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T22S R36E Mer NMP 760FNL 1820FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ARROWHEAD GRAYBURG UNIT SAT #4

ASSOCIATED WELLS:

- ARROWHEAD GRAYBURG UNIT 184 GRAYBURG ✓
- ARROWHEAD GRAYBURG UNIT 186 GRAYBURG ✓
- ARROWHEAD GRAYBURG UNIT 188 GRAYBURG ✓
- ARROWHEAD GRAYBURG UNIT 195 GRAYBURG ✓
- ARROWHEAD GRAYBURG UNIT 197 GRAYBURG ✓
- ARROWHEAD GRAYBURG UNIT 200 GRAYBURG ✓
- ARROWHEAD GRAYBURG UNIT 202 GRAYBURG ✓
- ARROWHEAD GRAYBURG UNIT 204 GRAYBURG ✓

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #356778 verified by the BLM Well Information System
For XTO ENERGY INC., sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/02/2016 (1)

Name (Printed/Typed) PATTY R URIAS Title REGULATORY ANALYST

Signature (Electronic Submission) Date 11/02/2016

APPROVED FOR RECORD

DEC 11 2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____
Date _____ Office _____

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

MKB/ocd 12/12/2016

Additional data for EC transaction #356778 that would not fit on the form

32. Additional remarks, continued

ARROWHEAD GRAYBURG UNIT 209 GRAYBURG

DCP LINE LEAK REPAIR AS OF 7/28/16

PLEASE SEE ATTACHED FOR DETAILED INFORMATION

XTO Energy Inc.(XTO) requests approval to flare royalty-free for the reasons set forth in the marked paragraphs below:

Emergency Flaring:

- Equipment Malfunction or Failure:* Due to the equipment malfunction or failure more fully described in the "Additional Information" box below, XTO's production was unavoidably and automatically flared for a duration exceeding 24 hours per incident, 144 cumulative hours for the lease during the calendar month, or both. The method that XTO used to determine the duration of flaring and the flared volumes is set forth in the marked paragraph below.
- The flared production was measured by a meter installed on the flare line. The total duration and volume of flaring for each flare incident (if intermittent) and the total duration and volume for each calendar month, as measured by the meter, is provided in the "Additional Information" box below.
- There is no meter installed on the flare line. XTO estimated the start date based on a comparison of the metered sales volume to the daily average sales volumes. Specifically, XTO divided the theoretical flare volume (derived by the difference between the average sales volumes and the actual sales volume for a given duration) by the average daily sales volume and then multiplied that figure by 24 to determine an estimated number of hours. The sales meter is the first meter for the production (there is no separate production meter). XTO determined the flared volumes by comparing the sales volume during the period of flaring to the average sales volume. Specifically, XTO subtracted the actual sales volume from the average sales volume (both figures taken from the sales meter).
- Relief of High Line Pressure:* To relieve the high line pressure described more fully in the "Additional Information" box below, XTO's production was unavoidably and automatically flared for a duration exceeding 24 hours per incident, 144 cumulative hours for the lease during the calendar month, or both. The flaring occurred due to high line pressure on a third-party gathering line. When the production in the line reached the pressure threshold for the line, XTO's production could not be delivered into the line. As a result, XTO's production automatically flared. The pressure threshold is determined by all of the production in the line, not just XTO's production; therefore, XTO had no control over the condition of the line that caused the flaring. Additionally, the flaring automatically occurred when XTO's production could not be delivered into the line, and XTO had no ability to reinitiate delivery into the line until the abnormally high line pressure was relieved. As soon as the abnormal line pressure was relieved and delivery into the line resumed, the flaring ended.
- The flared production was measured by a meter installed on the flare line. The total duration and volume of flaring for each flare incident (if intermittent) and the total duration and volume for each calendar month, as measured by the meter, is provided in the "Additional Information" box below.
- There is no meter installed on the flare line. XTO estimated the start date based on a comparison of the metered sales volume to the daily average sales volumes. Specifically, XTO divided the theoretical flare volume (derived by the difference between the average sales volumes and the actual sales volume for a given duration) by the average daily sales volume and then multiplied that figure by 24 to determine an estimated number of hours. The sales meter is the first meter for the production (there is no separate production meter). XTO determined the flared volumes by comparing the sales volume during the period of flaring to the average sales volume. Specifically, XTO subtracted the actual sales volume from the average sales volume (both figures taken from the sales meter).

- Initial Well Test Flaring:** Due to initial well testing more fully described in the "Additional Information" box below, XTO's production was flared for a duration exceeding 30 days or of a volume exceeding 50 MMcf before 30 days of flaring.

- The flared production was metered. The total duration of flaring and volume flared in relation to this initial well test flaring event is provided in the "Additional Information" box below.

Additional Information:

DCP Line leak repair - first 24 hrs 7/28/16 - not to exceed 196 mcf.

Flaring stopped 8/6/16. Total flared during approved period:

7/29/16 - 7/31/16: 66 hrs and 540 mcf
8/1/16 - 8/31/16: 138 hrs and 1143 mcf
9/1/16 - 9/30/16: none
10/1/16 - 10/26/16: none