Submit 3 Copies To Appropriate District				Form C-103
Office Energy, Minerals and Natural Resources			WELL API NO.	June 19, 2008
District I 1625 N. French Dr., Hobbs, NM 8740 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 8740			30-025-11523	
District III 1220 South St. Francis Dr.			5. Indicate Type of Lea	
District III 1000 Rio Brazos Rd., Aztec, NM 87476 1 2 2016  Santa Fe, NM 87505  District IV			STATE	FEE X /
1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Leas 24695	se No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Stuart Langlie Matt	
1. Type of Well: Oil Well X Gas Well Other			8. Well Number	
2. Name of Operator			9. OGRID Number	
Energen Resources Corporation			162928 10. Pool name or Wildcat	
3. Address of Operator 3510 N. "A" St., Bldgs A & B Midland, TX 79705			Langlie Mattix 7 RVRS Queen Grayburg	
4. Well Location				
Unit Letter F :	1980feet from theNor	rth line and	1980 feet from the	eWestline
Section 10		Range 37E		ounty Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3126' DF				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUB:			SEQUENT REPOR	RT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK			☐ AL	TERING CASING
TEMPORARILY ABANDON X CHANGE PLANS COMMENCE DRILLI			NG OPNS. P	AND A
PULL OR ALTER CASING			OB	
DOWNHOLE COMMINGLE				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
		Adv-1795	n managaring and the last and a	
SEE ATTACHED PROPOSED TEMPORARY ABANDON PROCEDURE.  Condition of Approval: notify				l: notify
The section of the se			OCD Hobbs office 24 hours	
y) having.	,		r of running MIT Te	
Spud Date: Rig Release Date:				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Minde Matty TITLE Regulatory Analyst DATE 12/08/2016				
Type or print name Brenda F Rathjen E-mail address: PHONE 432-688-3323				
For State Use Only Malan Alan Alan Alan Alan Alan Alan Alan				
APPROVED BY Conditions of Approval (if any):	TITI TOWN	TLE TUIL	DATE	14/14/014

## ENERGEN RESOURCES CORPORATION SLMU 116, API # 30-025-11523

1980' FNL, 1980' FWL Sec. 10, T-25-S, R-37-E Lea County, NM

The SLMU 116 was completed 10/22/37 as a 7Rivers-Queen-Grayburg Strawn producer. The well is no longer economic to produce, and needs to be TA'd.

For scope changes during work, stop and discuss with engineering before proceeding

API:

30-025-11523

KB: 3126'

PBTD: 3430'

Spud Date:

1937

GLE:

TD: 3430'

Temp. Abandon Procedure

## **SAFETY CONSIDERATIONS**

Observe all Energen Guidelines for PPE and H2S Safety
Observe perforation and contractor safety guidelines
Wireline and explosives on location while perforating
Workstring should be in good condition and tested to 5000 psi.
BOP should be in good working condition and tested
Rig anchors will need to be tested prior to MIRU
Keep a TIW valve open and on the rig floor at all times
Notify FAA five days prior to starting P&A operations
Notify the NM OCD 24 hours prior to starting P&A operations

Meet with engineer, superintendents, and consultant prior to beginning the job, to assure that everyone is agreement with the procedure.

## Bid as a turnkey project.

- 1 MIRU Well Service Unit.
- 2 Bleed well down.
- 3 NDWH
- 4 Unset pump. POOH w/ rods and pump.
- 5 NU adapter flange and BOP for 6" csg and 2-7/8" tubing. Test to 500 psi above working pressure.
- 6 POOH and LD production string.
- 7 Unload and rack 3500' 2-7/8" workstring. Maintain kill truck w/10 ppg brine on location.
- 9 RIH, set CIBP @3315', and dump bail 5 sx cmt or 25 sx "H" cmt through tubing.
- 10 RIH w/ workstring and circulate packer fluid. POOH. RIH w/ 3 joints tubing as kill string.
- 18 ND BOP. NUWH
- 19 RD and clean location.

Sec 10, T25S, R37E **Energen Resources** SLMU #116 1980' FNL & 1980' FWL 11/22/16 Lea County, NM GLE = KB = 3126' Ken Pittaway **Current Wellbore** API: 30-025-11523 13", 40# Casing @ 225' w/ 250 sx 8-5/8", 32# @2495' w/ 400 sx Perfs @ 3288-3290' 6" 16# @ 3,315' w/ 330 sxs 76 rod string, 1.25" pump @3350'

4-1/2" FJ Liner (BTM 55' Slotted) @ 3,280'-3,429'

Energen Resources SLMU #116 11/22/16 Ken Pittaway Sec 10, T25S, R37E 1980' FNL & 1980' FWL Lea County, NM



