

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

HOBBS OGD  
 DEC 12 2016  
 RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29542
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Trinity EOR, LLC		6. State Oil & Gas Lease No. 313888
3. Address of Operator 401 W Wall Street Midland, Texas 79701		7. Lease Name or Unit Agreement Name Davis
4. Well Location Unit Letter <u>O</u> : <u>920</u> feet from the <u>South</u> line and <u>350</u> feet from the <u>East</u> line Section <u>29</u> Township <u>18S</u> Range <u>39E</u> NMPM County <u>Lea</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,586 GR		9. OGRID Number 370037
		10. Pool name or Wildcat Hobbs, Blinbry East

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: Pull Well, Clean Out & Evaluate <input checked="" type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Harryman TITLE Senior Engineering Technician DATE 12/08/2016

Type or print name William (Bill) Harryman E-mail address: bharryman@trinityco2.com PHONE: (432)253-7532  
**For State Use Only**

APPROVED BY: Malay S Brown TITLE AO/II DATE 12/12/2016  
 Conditions of Approval (if any):

**WORKOVER GUIDELINE**

**12/8/2016**

LEASE NAME & WELL NUMBER: R Davis #1

FIELD SUPERINTENDENT: Jerry Metcalf                      CELL: 806-893-4042

PROJECT ENGINEER: Dean Soderstrom                      CELL: 432-634-8102

FIELD: East Hobbs (Blinebry)                      COUNTY: Lea, NM

WI: 47.953304%                      NRI: 35.964959%

JOB DESCRIPTION: Pull to clean out                      COST ESTIMATE: \$

AFE NO.: EW16                      API NO.: 30-025-29542

KDB: 3596'                      GL: 3586' above sea level

**CASING PROGRAM:**

Surface - 8-5/8" @ 1871', w/ 860 sacks, circulated.

Long string - 4-1/2" 9.5 ppf @ 6448', w/ 1350 sacks, TOC 83' calculated.

TUBING: 2-3/8" 4.7 ppf, eue, 8rd, j55, 187 jts @ 5971'.

TAC: 5971' w/ 11 jts bare TP, 1 jt IPC lined TP, SN @ 6356', FG pipe w/ mule shoe @ 6415.34'

RODS: 6 7/8" pony rods, 95 7/8" D rods, 157 3/4" D rods

PUMP: 2"x1.25"x16' RHBC HVR BDV pump

PRODUCING ZONE: Blinebry perms 6376'-6418'

LAST TEST: 3/23/16 2.3 bopd, 40.3 bwpd by BPE

TD:6448'

PBTD: 6420' tagged

PERTINENT DOWN HOLE INFORMATION: 12/85 D&E producer, acidize & frac 6376'-6418'. 11/2000 tag fill @ 6420', paraffin. 11/03 tag 6420', pump parted, replaced, clean out paraffin. 10/04 tbg leak, paraffin. 12/05 tbg leak. 3/06 jet wash w/ sonic tool, acidize w/ 1200 gals. 6/06 rod part, fish & hang. 5/07 parted rods & pump, trip tubing. 9/07 pony rod parted, fish & hang. 1/08 rod part, LD 3/4" rods for pitting, parted 2 days later at 7/8" wrench flat, clean out fill, had pieces of casing in bit. 2/14 pump parted, strip tubing out, TAC stuck, worked loose after shearing TAC, tight spot @

6014', swaged out, work tight spots @ 6407, 6413 & 6420, could not get past 6420' (below the perfs)

1. TEST ANCHORS. PREPARE LOCATION FOR WORKOVER. LO, TO & TRY ELECTRICAL AND VALVES. CHECK PRESSURES & PREPARE PROPER WELL CONTROL.
2. HOLD TAILGATE SAFETY MEETING. MI&RU PU, PIPE RACK & 2-3/8" WORKSTRING. NU ROD BOP.
3. TOOH & LD RODS & PUMP. CATCH SCALE/PARAFFIN SAMPLES. SEND TO CATALYST FOR ANALYSIS.
4. ND WH, NU BOP. RELEASE TAC @ 5971'. TOOH & LD TUBING, TAC, TAILPIPE & FG PIPE. CATCH SAMPLES FOR CATALYST TO ANALYZE.
5. PU&TIH W/ 3-3/4" BIT ON WORKSTRING. CHECK FOR FILL & CLEAN OUT IF ABLE. CATCH SAMPLES FOR CATALYST. TOOH.
6. MI&RU TUBING TESTER.
7. PU&TIH W/ 2 JTS 2-3/8" FG PIPE W/ MULESHOE, 2-3/8" SEATING NIPPLE, 1 JT IPC 2-3/8" TUBING, 11 JTS 2-3/8" TBG, TAC & PROD TBG. TEST TUBING TO 5000 PSI BELOW THE SLIPS.
8. SET TAC @ 5973' IN 10 PTS TENSION.
9. ND BOP, NU WH & ROD BOP.
10. PU&TIH W/ STRAINER, PUMP, LIFT SUB, 157 3/4" D RODS, 95 7/8" D RODS, SUBS & POLISH ROD.
11. HANG WELL ON BEAM. BALANCE UNIT. PUT WELL ON PRODUCTION.
12. RD&MO PU.