Submit One Copy To Appropriate District	State of New Me	viaa	Form C-103
Office	State of New Mexico Energy, Minerals and Natural Resources		Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minierais and Natural Resources		WELL API NO.
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-39094 ✓ 5. Indicate Type of Lease ✓
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fc, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM (10) FOR SUCH CD			CENTRAL DRINKARD UNIT
TROI OUTLO.		8. Well Number 435	
 Type of Well: Oil Well Gas Name of Operator 			
Chevron USA Inc.	DEC 1 2 2016		9. OGRID Number 4323 /
3. Address of Operator	DE		10. Pool name or Wildcat
15 Smith Road, Midland, Texas 7970	5 REV	CEIVED	DRINKARD
4. Well Location			
Unit Letter <u>D</u> :660_feet from the <u>South</u> line and <u>340</u> feet from the <u>West</u> line			
Section 29 Township 21S Range 37E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3493			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	L D
OTHER:			
x All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
x Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
x A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
x The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD 			
rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from			
lease and well location.			
x All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
x All other environmental concerns have been addressed as per OCD rules.			
x Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
x If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE			
TYPE OR PRINT NAME_Scott JonesE-MAIL:rjaq@chvron.com PHONE: 970-570-5030			
For State Use Only			
APPROVED BY: Manhaltitalan TITLE P.E.S. DATE 12/14/2016			