

HOBBS OCD

DEC 14 2016

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05135
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Resolute Natural Resources Co., LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1675 Broadway, Ste 1950 Denver, CO 80202		7. Lease Name or Unit Agreement Name Lee Whitman A
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>north</u> line and <u>1980</u> feet from the <u>east</u> line Section <u>26</u> Township <u>14S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3800' GL		9. OGRID Number 295770
10. Pool name or Wildcat Denton, Devonian		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: TA work done by Celero (past operator) ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Resolute Natural Resources Co., LLC is reporting past work done to TA this well, per operations report (September 19, 2012 to October 16, 2012) and well bore diagram attached.

Also, 15-OCT-12 Run in hole with bit and scraper to 12,230'. Set CIBP @ 12,100'. Dump 35' cement in 3 runs.

16-OCT-16 RIH with tubing and tag cement @ 12,064'. Nipple up wellhead.

Need to run mechanical integrity test on casing to TA well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Glass TITLE Sr Regulatory Analyst DATE 12-13-16

Type or print name Sherry Glass E-mail address: sglass@resoluteenergy.com PHONE: 303-573-4886

For State Use Only

APPROVED BY: Mary J Brown TITLE AO/II DATE 12/15/2016

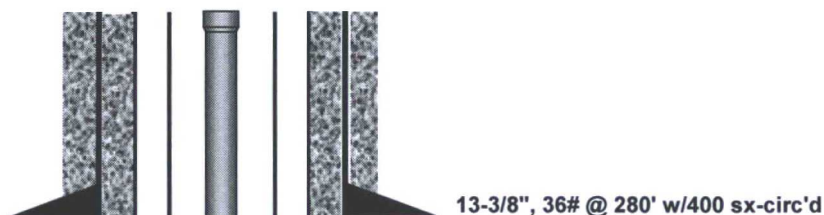
Conditions of Approval (if any):

NO PRODUCTION REPORTED IN
50 MONTHS

Lee Whitman A #1 1980' FNL & 1980' FEL of Sec. 26, T14S, R37E Unit Letter "G"
API: 30-025-05135

Spud: 9/11/52
Compl: 2/18/53
Elev: 3800' GL
KB: 3812'

10/2/12-MWM



9-5/8", 36#, 40# @ 4737' w/1500 sx

Last report 9/25/12
X-O, 82 jts 2-7/8", 7.9#, L-80, PH-6(2582')
X-O, 294 jts 2-7/8", 6.5#, L-80, 8rd EUE (9487')
X-O, 2-3/8" SN
(3) TD 460 pumps
(1) MAG3 gas sep--intake at 12125'
(2) TR5 Std Sls
(1) 120 HP motor
(1) Smartguard at 12159'

TOC at 12150 (CBL-7/11)

Set CIBP @ 12,100', 15-OCT-16 with 35' of cement bailed on top

(7/11) 12190'-98'(16), 12212'-26'(28)
(7/59) Perf: 12,230' - 252' ; 12,266' - 278'

(7/59) Perf: 12,294' - 12,310' ; 12,316' - 12,330'
(7/11) 12324'-32'(16)

(2/53) Perf: 12,350' - 12,415' (260 holes)

7", 23# - 32# @ 12,574' w/750 sx

PBTD @ 12,489'

TD @ 12,575'

C-O to 12433, tally (7/11)