

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD  
DEC 15 2016  
RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM130738

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator CONOCOPHILLIPS			8. Lease Name and Well No. WILDER FEDERAL 28 3H		
3. Address 600 NORTH DAIRY ASHFORD P-10-03-3007A HOUSTON, TX 77079			9. API Well No. 30-025-40501		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 28 T26S R32E Mer NMP At surface NENW 224FNL 1544FWL Sec 28 T26S R32E Mer NMP At top prod interval reported below NENW 452FSL 1707FWL Sec 33 T26S R32E Mer NMP At total depth Lot 3 351FSL 1704FWL			10. Field and Pool, or Exploratory JENNINGS; UPPER BONE SPRI		
14. Date Spudded 12/20/2013			15. Date T.D. Reached 01/14/2014		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/28/2014			17. Elevations (DF, KB, RT, GL)* 3168 KB		
18. Total Depth: MD TVD 16030 9348		19. Plug Back T.D.: MD TVD 16030 9348		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	855		880	229	0	
12.250	9.625 J-55	36.0	0	4450		1460	585	0	
8.375	7.000 P-110	29.0	0	9623		450	205	0	
6.125	4.500 P-110	11.6	0	15995		0	0	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9059							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) AVALON C	9175	15929	9628 TO 15929			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9628 TO 15292	TOTAL PROPPANTS=5,118,206#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/28/2014	01/18/2015	24	→	0.0	52.0	1152.0	48.0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64	428 0		→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #294501 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	769	1060	MUDSTONE/SILTSTONE	RUSTLER	769
SALADO	1060	2747	SALT	SALADO	1060
CASTILE	2747	4343	ANHYDRITE/SALT	CASTILE	2747
BELL CANYON	4343	4380	SAND	BELL CANYON	4343
RAMSEY	4380	4429	SAND	RAMSEY	4380
FORD SH	4429	4440	SHALE/LIMESTONE	FORD SH	4429
OLDS	4440	5359	SAND	OLDS	4440
CHERRY CANYON	5359	6921	SAND	CHERRY CANYON	5359

## 32. Additional remarks (include plugging procedure):

BRUSHY CANYON 6921-8261 SAND 6921  
 BONE SPRING TOP 8261-8513 SHALE/LIMESTONE 8261  
 BONE SPRING 1st CARBONATE TOP 8513-8759 LIMESTONE 8513  
 AVALON A SHALE TOP 8759-8958 SHALE 8759  
 AVALON B ZONE TOP 8958-9175 LIMESTONE 8958  
 AVALON C SHALE TOP 9175 SHALE 9175

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #294501 Verified by the BLM Well Information System.  
 For CONOCOPHILLIPS, sent to the Hobbs

Name (please print) TAMARICA STEWARTTitle REGULATORY TECHNICIAN

Signature \_\_\_\_\_ (Electronic Submission)

Date 03/11/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***