

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

Form C-104
Revised August 1, 2011

HOBBS CCD
DEC 15 2016
RECEIVED

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CONOCOPHILLIPS COMPANY 600 NORTH DAIRY ASHFORD P-10 HOUSTON, TX 77079		² OGRID Number 217817
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 025-40501	⁵ Pool Name JENNINGS UPPER BONE SPRING SHALE	⁶ Pool Code 97838
⁷ Property Code 313592	⁸ Property Name WILDER FEDERAL 28	⁹ Well Number 3H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	28	26S	32E		224	NORTH	1544	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	33	26S	32E		351	SOUTH	1704	WEST	LEA
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

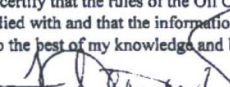

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35246	SHELL TRADING US COMPANY P.O BOX 4604 HOUSTON, TX 77210	O
285689	NUEVO MIDSTREAM LLC 1331 LAMAR SUITE 1450 HOUSTON, TX 77010	G

IV. Well Completion Data

²¹ Spud Date 12/20/2013	²² Ready Date 10/28/2014	²³ TD 16030	²⁴ PBDT 9348	²⁵ Perforations 9628-15929	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2	13 3/8	869	880		
12 1/4	9 5/8	4550	1460		
8 3/8	7	9608	450		
6 1/8	4 1/2	16030	0		

V. Well Test Data

³¹ Date New Oil 12/18/2014	³² Gas Delivery Date	³³ Test Date 01/18/2015	³⁴ Test Length 24 HR	³⁵ Tbg. Pressure 428	³⁶ Csg. Pressure 0
³⁷ Choke Size 20/64	³⁸ Oil 0	³⁹ Water 1152	⁴⁰ Gas 52	⁴¹ Test Method 11	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: TAMARICA STEWART			Approved by: 		
Title: STAFF REGULATORY TECHNICIAN			Title: Petroleum Engineer		
E-mail Address: Tamarica.Stewart@conocophillips.com			Approval Date: 12/15/16		
Date: 01/22/2015		Phone: (281)206-5612			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 15 2016

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. WILDER FEDERAL 28 3H
2. Name of Operator CONOCOPHILLIPS Contact: TAMARICA STEWART E-Mail: tamarica.stewart@conocophillips.com		9. API Well No. 30-025-40501
3a. Address 600 NORTH DAIRY ASHFORD P-10-03-3007A HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 281-206-5612	10. Field and Pool, or Exploratory JENNINGS; UPPER BONE SPRI
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T26S R32E Mer NMP NENW 224FNL 1544FWL		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/10/2014 RIH w/ perf gun & shot holes @ 15,925'-15,929'. Frac stage #1 w/ 2,000 gals of 15% acid & 176,090# of proppants. Shot perfs @ 15,750'-15,756'. Frac stage #2 w/ 1,989 gals of 15% & 175,500# of proppants. Shot perfs @ 15,752'-15,756'. Frac stage #3 w/ 2,210 gals of acid & 179,500# of proppants. Shot perfs @ 15,468'-15,472'. Frac stage #4 w/ 1,929 gals of acid & 177,450# of proppants. Shot perfs @ 15,331'-15,335'. Frac stage #5 w/ 2,000 gals of 15% acid & 199,250# of proppants.
9/11/2014 Shot perfs @ 15,184'-15,188'. Frac stage #6 w/ 1,780 gals of 15% acid & 202,970# of proppants. Shot perfs @ 15,043'-15,047'. Frac stage #7 w/ 1,541 gals of 15% acid & 205,852# of proppants. Shot perfs @ 14,900'-14,904'. Frac stage #8 w/ 2,116 gals of 15% acid & 211,670# of proppants. Shot perfs @ 14,760'-14,764'. Frac stage #9 w/ 1,826 gals of 15% acid & 208,130# of proppants. Shot perfs @ 14,617'-14,621'. Frac stage #10 w/ 103,020# of proppants. Shot perfs @ 14,470'-14,474. Frac stage #11 w/ 103,040# of proppants. Shot perfs @ 14,327'-14,331'. Frac stage

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #294502 verified by the BLM Well Information System
For CONOCOPHILLIPS, sent to the Hobbs**

Name (Printed/Typed) TAMARICA STEWART

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 03/11/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #294502 that would not fit on the form

32. Additional remarks, continued

#12 w/ 102,400# of proppants.

9/12/2014 Shot perfs @ 13,702'-13,706'. Frac stage #13 w/ 103,100# of proppants. Shot perfs @ 14,035'-14,039'. Frac stage #14 w/ 103,060# of proppants. Shot perfs @ 13,893'-13,897'. Frac stage #15 w/ 103,020# of proppants. Shot perfs @ 14,179'-14,183'. Frac stage #16 w/ 103,020# of proppants. Shot perfs @ 13,560'-13,564'. Frac stage #17 w/ 103,080# of proppants. Shot perfs @ 13,414'-13,418'. Frac stage #18 w/ 103,180# of proppants. Shot perfs @ 13,268'-13,272'. Frac stage #19 w/ 102,780# of proppants. Shot perfs @ 13,125'-13,129'. Frac stage #20 w/ 12,979'-12,983'. Frac stage #21 w/ 102,780# of proppants. Shot perfs @ 12,832'-12,836'. Frac stage #22 w/ 102,780# of proppants. Shot perfs @ 12,689'-12,693'. Frac stage #23 w/ 106,760# of proppants. Shot perfs @ 12,689'-12,693'. Frac stage #24 w/ 106,760# of proppants. Shot perfs @ 12,548'-12,552'. Frac stage #25 w/ 103,180# of proppants. Shot perfs @ 12,396'-12,400'. Frac stage #26 w/ 102,800# of proppants. Shot perfs @ 12,247'-12,251'. Frac stage #27 w/ 12,107'-12,111'. Shot perfs #27 w/ 102,340# of proppants.

9/13/2014 Shot perfs @ 11,962'-11,966'. Frac stage #28 w/ 105,220# of proppants. Shot perfs @ 11,820'-11,824'. Frac stage #29 w/ 104,780# of proppants. Shot perfs @ 11,686'-11,690'. Frac stage #30 w/ 105,720# of proppants. Shot perfs @ 11,545'-11,549'. Frac stage #31 w/ 11,545'-11,549'. Frac stage #31 w/ 105,240# of proppants. Shot perfs @ 11,397'-11,401'. Frac stage #32 w/ 105,060# of proppants. Shot perfs @ 11,249'-11,253'. Frac stage #33 w/ 105,240# of proppants. Shot perfs @ 11,108'-11,112'. Frac stage #34 w/ 104,660# of proppants. Shot perfs @ 10,964'-10,968'. Frac stage #35 w/ 104,760# of proppants. Shot perfs @ 10,781'-10,785'. Frac stage #36 w/ 106,500# of proppants. Shot perfs @ 10,636'-10,640'. Frac stage #37 w/ 103,080# of proppants. Shot perfs @ 10,489'-10,493'. Frac stage #38 w/ 103,580# of proppants. Shot perfs @ 10,351'-10,355'. Frac stage #39 w/ 103,320# of proppants. Shot perfs @ 10,207'-10,211'. Frac stage #40 w/ 67,416# of proppants.

9/15/2014 Shot perfs @ 10,063'-10,067'. Frac stage #41 w/ 104,180# of proppants. Shot perfs @ 9,919'-9,923'. Frac stage #42 w/ 113,000# of proppants. Shot perfs @ 9,772'-9,776'. Frac stage #43 w/ 113,860# of proppants. Shot perfs @ 9,772'-9,776'. Frac stage #43 w/ 113,860# of proppants. Shot perfs @ 9,628'-9,632'. Frac stage #44 w/ 126,344# of proppants.

10/09/2014 RIH & D.O plugs to 16,030'.

10/28/2014 ND BOP NU WH RDMO.

****AMENDED LEASE NUMBER****