

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

Form C-105  
Revised August 1, 2011

1. WELL API NO. **30-025-42358**

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Iglloo 19 State

6. Well Number:  
**4H**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator **Caza Oil and Gas, Inc**

9. OGRID **249099**

10. Address of Operator  
**200 N. Lorraine St. #1550, Midland, TX 79701**

11. Pool name or well plat  
**Rock Lake, Bone Spring, SOUTH**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	O	19	20S	35E		200	South	1850	East	Lea
<b>BH:</b>	B	19	20S	35E		349	North	1840	East	Lea

13. Date Spudded **09/07/2016** 14. Date T.D. Reached **09/24/2016** 15. Date Rig Released **09/27/2016** 16. Date Completed (Ready to Produce) **11/03/2016** 17. Elevations (DF and RKB, RT, GR, etc.) **3693'GL**

18. Total Measured Depth of Well **15,281** 19. Plug Back Measured Depth **N/A** 20. Was Directional Survey Made? **yes** 21. Type Electric and Other Logs Run **Gamma ray, Neutron**

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**top-10,758' bottom 10,857' Bone Spring**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1934	17.5	439sx- circulated	
9.625	40	5661	12.25	1630sx- Top cement 575' Temp Log	
5.5	20	15281	8.75	1585sx- Top cement 800' CBL	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10265	10265

26. Perforation record (interval, size, and number)  
**40', 0.42", 8 holes per cluster**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED  
See attachment

**28. PRODUCTION**

Date First Production **11/03/2016** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing** Well Status (*Prod. or Shut-in*) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 24 hours	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/7/2016	24	18		586	336	332	0.57:1

Flow Tubing Press. 400psi	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
			586	336	332	34.8

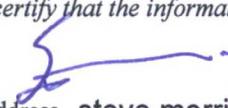
29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **sold** 30. Test Witnessed By **Brandon Jacque**

31. List Attachments  
Caza Iglloo 19 State 4H 5 inch Mudlog.pdf, 3002542358\_Caza operating iglloo #4-H\_CNL\_GR\_LOG.pdf, Iglloo 19 State 4H - 5 in MD.pdf, Post Job Report - Caza Operating - Iglloo 19 State #4H.pdf

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. **N/A**

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Steve Morris** Title **Contract Engineer** Date **11/27/2016**

E-mail Address **steve.morris@mojoenergy.com**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Oztzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand <sup>5724</sup>	T. Morrison	
T. Drinkard	T. Bone Springs <sup>8646</sup>	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from 9869.....to...10169 ..... No. 3, from .....to.....  
 No. 2, from... .....to.... ..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			See attachment.				