

Submit 1 Copy To Appropriate District
 Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBBS OGD
DEC 08 2016
RECEIVED
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

<p style="text-align: center;">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p> <p>2. Name of Operator CHEVRON USA INC</p> <p>3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND TX 79706</p> <p>4. Well Location Unit Letter <u>L</u> : 1980 feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM County <u>LEA</u></p> <p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4006' GL</p>	<p>WELL API NO. 30-025-02256</p> <p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p> <p>6. State Oil & Gas Lease No. 857948</p> <p>7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT</p> <p>8. Well Number <u>25</u></p> <p>9. OGRID Number 4323</p> <p>10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES</p>
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p style="text-align: center;">NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/></p>	<p style="text-align: center;">SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS JUST COMPLETED CASING WORK ON ABOVE SUBJECT WELL.

**** FIELD SPECIALIST NOTED PRESSURE AND FLUID ON SURFACE CASING WHEN WELL WAS SUBMITTED WITH PARTED RODS****

11/09/2016 R/U, POOH W/ROD STRING.
11/10/2016 POOH WITH TUBING
11/11/2016 FINISH POOH WITH TUBING, RIH W/RBP AND SET AT 4,053'. SET PACKER @ 4,020 AND TEST RBP, TESTED GOOD, LOAD CASING TO 550 PSI AND MONITOR FOR 10 MINUTES WITH NO LEAK. SURFACE CASING HAD 60 PSI AND BLED OFF ONLY GAS. SI FOR WEEKEND.
11/14/2016 200 PSI ON PRODUCTION CASING, 15 PSI ON SURFACE CASING, RE-TEST PRODUCTION CASING TO 580 PSO AND HELD FOR 10 MINUTES.

CONTINUED ON NEXT PAGE

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 12/08/2016

Type or print name Cindy Herrera-Murillo E-mail address: cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 12/16/16
 Conditions of Approval (if any):

Procedure for Vacuum Grayburg San Andres Unit #25

30-025-02256

11/15/2016 Clean out to 4,605' Opened surface casing and only had gas, no fluid. Pump down 7 5/8" surface casing with the following results: 2 BPM @ 200 PSI, 1.75 BPM @400 PSI, 1.25 BPM @ 600 PSI, ¾ BPM @ 750 PSI, Decided to pump cement.

11/16/2016 Waiting on cement crew.

11/17/2016 Waiting on cement crew

11/18/2016 Pump 180 sacks class C cement w/ 2% Calcium Chloride between the 7 5/8" surface casing and 5 ½" production casing, Displaced with 2 bbls fresh water, pressure to 1100 PSI, shut well in with 1020 PSI on surface casing. WOC 4 hours, Pressure surface casing to 1000 PSI for 15 minutes, Good, RIH with tubing.

11/21/2016 RIH with rods. R/D