

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87501 SEP 09 2016		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-06623		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. B0-1732-0001			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit (WBDU) / 37346 6. Well Number: 057	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Run Liner					
8. Name of Operator Apache Corporation				9. OGRID 873	
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705				11. Pool name or Wildcat Eunice; B-T-D, North (22900)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	A	16	21S	37E	
BH:					
13. Date Spudded 09/25/1948	14. Date T.D. Reached 12/01/1948	15. Date Rig Released 12/01/1948		16. Date Completed (Ready to Produce) 11/21/2016	
17. Elevations (DF and RKB, RT, GR, etc.) 3475' GL		18. Total Measured Depth of Well 6699'		19. Plug Back Measured Depth 6687'	
		20. Was Directional Survey Made? --		21. Type Electric and Other Logs Run GR/CCL/CBL, CN/GR/CCL	
22. Producing Interval(s), of this completion - Top, Bottom, Name					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	297'	17-1/4"	300 sx C	
9-5/8"	36#	2800'	12-1/4"	1300 sx C	
7"	23#	6645'	8-3/4"	700 sx C	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
4-1/2"	0	6645'	564		
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	6521'	6508'			
26. Perforation record (interval, size, and number)					
Drinkard 6554'-6686' (4 SPF, 389 holes) Injecting					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
6554'-6686'		10,000 gal acid & 900# Rock Salt			
28. PRODUCTION					
Date First Production 11/21/2016		Production Method (Flowing, gas lift, pumping - Size and type pump) Injection Packer		Well Status (Prod. or Shut-in) Injection	
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp.
31. List Attachments C-103, Logs					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature	Printed Name		Title		Date
<i>Reesa Fisher</i>	Reesa Fisher		Sr. Staff Reg Analyst		12/07/2016
E-mail Address Reesa.Fisher@apachecorp.com					