

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
DEC 08 2016

WELL API NO.
30-025-30701

5. Indicate Type of Lease
X STATE FEE

6. State Oil & Gas Lease No.
SLO Salt Lease for BSW

7. Lease Name or Unit Agreement Name
Siringo ACS State

8. Well Number #1

9. OGRID Number
370661

10. Pool name or Wildcat
BSW in Salado

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other *** BSW

2. Name of Operator
Llano Disposal, LLC

3. Address of Operator
PO Box 190, Lovington NM 88260

4. Well Location

Unit Letter D : 660 feet from the N line and 660 feet from the W line
Section 26 Township 17S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3831' MSL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL

DOWNHOLE COMMINGLE

CLOSED-LOOP SYSTEM

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB

OTHER: **** Finish re-entry/test salt for BSW

13. Describe proposed or completed operations.

11/21/16 : Move in, rig up Lucky Services rig. Move in and rig up reverse unit and drilling equipment. Loaded reverse unit steel pit w/ 110 bbls 10# brine water. Put on BOP. Picked up and ran bit, drill collars, and 2 7/8" work string tubing in 8 5/8' 24# casing to 2032' by tally. Tagged cement, broke circulation, started drilling. Drilled cement through 8 5/8" casing shoe at 2043', and continued drilling cement. Reamed and cleaned out original open hole to 2405'. POH w/ 14 stands tubing, secure well, SDON.

11/22/16 : Ran tubing out of derrick to previous clean out depth of 2405'. Dropped bit into clean open hole to 2424'. Circulate hole clean. POH w/ tubing. Laid down bit and drill collars. Ran back in hole w/ tubing w/ SN on bottom to 2418'. Set frac tank and loaded with 500 bbls fresh water. Set two empty frac tanks to circulate in to. Circulated well down tubing w/ 170 bbls fresh water at 7.75 bbls/min to sweep clean of debris. Water cleaned up after 80 bbls and started coming back 9.4# brine by scale weight. Secured well, SDON.

11/23/16 : Tied pump back onto tubing. Started pumping fresh water down tubing at .82 bpm. Pumped volume to circulate from bottom of tubing to surface via C/T annulus. At volume, water was 10#/gallon brine per mud engineer scales. POH, lay all equipment down, remove BOP, release all equipment. Secure well. Will obtain tubing and packer, then will rig back up.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Marvin Burrows

TITLE

Agent for

DATE

12/3/16

Type or print name

Marvin Burrows

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PHONE:

575-631-8067

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