

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

**HOBBS OCD**

DEC 05 2016

**I. RECEIVED FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TEXAS 79705		<sup>2</sup> OGRID Number 4323
		<sup>3</sup> Reason for Filing Code/ Effective Date NEW WELL EFFECTIVE 09/2016
<sup>4</sup> API Number 30 - 25-42803	<sup>5</sup> Pool Name JENNINGS; UPPER BONE SPRING SHALE	<sup>6</sup> Pool Code 97838
<sup>7</sup> Property Code 315271	<sup>8</sup> Property Name SD WE 23 FEDERAL P5	<sup>9</sup> Well Number 002H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	14	26S	32E		10	SOUTH	698	WEST	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	23	26S	32E		293	SOUTH	1066	WEST	LEA
<sup>12</sup> Lse Code FEDERAL	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date 09/15/2016	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	WESTERN PIPELINE	OIL
	DBM	GAS

**IV. Well Completion Data**

<sup>21</sup> Spud Date 06/16/2016	<sup>22</sup> Ready Date 09/06/2016	<sup>23</sup> TD 13,891	<sup>24</sup> PBTB 13,832'	<sup>25</sup> Perforations 9340 - 13,700'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	665	845 SX		
12 1/4"	9 5/8"	4535	1494 SX		
8 3/4"	5 1/2"	13,876	1708 SX		
	2 7/8" TBG	8480'			

**V. Well Test Data**

<sup>31</sup> Date New Oil 09/15/2016	<sup>32</sup> Gas Delivery Date 09/15/2016	<sup>33</sup> Test Date 11/03/2016	<sup>34</sup> Test Length 24 HRS	<sup>35</sup> Tbg. Pressure 1184	<sup>36</sup> Csg. Pressure 0
<sup>37</sup> Choke Size 25/64	<sup>38</sup> Oil 659	<sup>39</sup> Water 870	<sup>40</sup> Gas 1171	<sup>41</sup> Test Method FLOWING	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Denise Pinkerton*

Printed name:  
DENISE PINKERTON

Title:  
REGULATORY SPECIALIST

E-mail Address:  
Leakejd@chevron.com

Date:  
11/30/2016

Phone:  
432-687-7375

OIL CONSERVATION DIVISION	
Approved by:	<i>[Signature]</i>
Title:	Petroleum Engineer
Approval Date:	12/16/16

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**HOBBS OCD**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

REC 05 2016  
**RECEIVED**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SD WE 23 FEDERAL P5 002H
2. Name of Operator CHEVRON U.S.A. INC. Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com		9. API Well No. 30-025-42803
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area code) Ph: 432-687-7375	10. Field and Pool, or Exploratory BONE SPRING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T26S R32E Mer NMP 10FSL 698FWL		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

06/16/2016: SPUD WELL. DRILL SURFACE HOLE 112-675.  
RUN 13 3/8", 54.5#, J-55 STC CSG SET @ 665'. FC @ 620'. PRESS TEST LINES TO 500/2500PSI. PMP 40  
BBLS 8.4PPG FW SPACER. CMT W/845 SX CMT @ 14.8PPG. FULL RETURNS THROUGHOUT JOB. FINAL CIRC PRESS  
PRIOR TO BUMPING PLUG 280PSI @ 2.2BPM. 405 SX CMT TO SURFACE. CMT IN PLACE @ 22:22 HRS.

06/17/2016: TEST BOPE TO 250L/5000H. TEST SURF CSG TO 1500 PSI FOR 30 MINS. GOOD. DRILL 10' NEW  
FORMATION TO 685'. DRILL 685-1221, 1365, 1978, 2244, 2797, 2955, 3355, 3767, 3849, 4138, 4306,  
4545.

06/20/2016: RAN 9 5/8", 40#, HCK-55 LTC INTERMEDIATE CSG SET @ 4535'. FC @ 4449'. TEST LINES TO  
1000PSI/3500PSI. PMP 35T BBLS DYED FW SPACER. CMT W/1032 SX LEAD @ 11.9PPG & 462 SX TAIL @ 14.8PPG.  
BUMP PLUG W/500PSI OVER FINAL CIRC PRESS. FULL RETURNS THROUGHOUT JOB. FINAL CIRC PRESS PRIOR TO

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #353762 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Hobbs</b>	
Name (Printed/Typed) DENISE PINKERTON	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 10/06/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #353762 that would not fit on the form**

**32. Additional remarks, continued**

BUMPING PLUG 1012PSI @ 2.0BPM. 468 SX CMT RETURNED TO SURF. CMT IN PLACE @ 09:00 HRS.  
06/21/2016: WOC. TEST INTERMEDIATE CSG TO 2765PSI FOR 30 MINS. DRILL 10' NEW FORMATION TO 4555.

06/22/2016: DRILL 4555-5111, 6183, 6873, 7528, 8071, 8513,8645, 8713, 8760, 8848, 8879, 9043,  
9215, 9315, 9329, 9430,9709, 10130, 10524, 10950, 11347, 11701, 11923, 12012, 12189, 12366, 12554,  
12866, 13080, 13386, 13696, 13783, 13891'. \*\*\*TD REACHED ON 06/28/2016.

06/28/2016: RAN 5 1/2",20#,HCP-110 TXP BTC PRODUCTION CSG SET @ 13876'. LC @ 13787, RSI TOOL @  
13726, MRKR JT @ 8492'. CMT W/625 SX CL H LEAD, 963 SX CL H LEAD, & 120 SX CL H TAIL. PMP 306 BBLs  
DISPL, 20 BBL ACID. FINAL CIRC PRESWS 1650PSI @ 4.0BPM. BUMP PLUG 850PSI OVER FCP @ 2500PSI.  
RETURNS SEEN DURING JOB.

06/30/2016: TEST TO 5000PSI FOR 15 MINS.  
RELEASE RIG.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**HOBBS OCD**

DEC 05 2016

**RECEIVED**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM118723

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SD WE 23 FEDERAL P5 002H

9. API Well No.  
30-025-42803

10. Field and Pool or Exploratory Area  
JENNINGS;UPR BN SPR SHA

11. County or Parish, State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON U.S.A. INC. Contact: DENISE PINKERTON  
E-Mail: leakejd@chevron.com

3a. Address  
6301 DEAUVILLE BLVD  
MIDLAND, TX 79706

3b. Phone No. (include area code)  
Ph: 432-687-7375

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 14 T26S R32E Mer NMP 10FSL 698FWL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**COMPLETION REPORT FOR NEW DRILL:**

08/22/2016: MIRU. PRESS TEST WIRELINE ADAPTER & LUBRICATOR TO 500/9500PSI FOR 15 MINS. GOOD.

08/24/2016 THROUGH 09/06/2016: PERF 22 STAGES: 9340 - 13,700'.  
FRAC W/6,183,562 LBS TOTAL SAND (100 MESH & 40/70 SAND)  
\*\*\*DETAILED PERF & FRAC REPORT ATTACHED).

09/12/2016: FLUSH WB W/115BFW @ 8BPM.

09/15/2016: TEST LUBRICATOR 350L/5000H FOR 15 MINS. GOOD.TIH TO 8460 TO SET PKR.

09/16/2016: TIH TO 8493 & CORRELATE CCL. SET PKR @ 8460. TEST PKR 30 MINS. GOOD. TEST TBG HANGER 250/5000PSI FOR 15 MINS. GOOD.

09/27/2016: TEST BOP 250/4500 FOR 5 MINS. GOOD.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #359434 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Hobbs**

Name (Printed/Typed) DENISE PINKERTON Title PERMITTING SPECIALIST

Signature (Electronic Submission) Date 11/30/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #359434 that would not fit on the form**

**32. Additional remarks, continued**

09/28/2016: SET 2 7/8" TBG @ 8480'. PKR @ 8459'.CIRC W/200BBLs PKR FLUID @ 2 BPM.  
09/29/2016: PRESS TEST LINES TO 500L/4750H. GOOD.  
RIG DOWN.

SALADO DRAW WE 23 FED P5 002H

UWI	Start Date	Interval	Top (ftKB)	Btm (ftKB)	P Breakdown (p	Avg Treat R	Avg Treat Pr	Max Treat R	Max Treat Pres	Post-Treat ISIP	Total Clean V	Total Slurr	Proppant In Formation (lb)
3002542803	8/25/2016	1	13,540.00	13,702.00	4,153.00	80.33	5,496.00	80.6	7,717.00	2,019.00	7,719.24	8,026.11	282,548.00
3002542803	8/26/2016	2	13,340.00	13,502.00	5,777.00	81.1	5,907.00	81.4	7,773.00	2,140.00	7,891.05	8,200.31	284,704.00
3002542803	8/26/2016	3	13,140.00	13,302.00	4,865.00	84.8	6,109.00	86.1	8,431.00	2,367.00	7,727.98	8,032.14	280,011.00
3002542803	8/27/2016	4	12,940.00	13,102.00	5,968.00	80.3	5,731.00	80.6	7,468.00	2,305.00	7,638.17	7,942.94	280,678.00
3002542803	8/27/2016	5	12,740.00	12,902.00	5,919.00	84.9	6,237.00	85.6	8,059.00	2,415.00	7,713.95	8,019.89	281,634.00
3002542803	8/28/2016	6	12,540.00	12,702.00	5,516.00	80.4	5,956.00	80.8	8,268.00	2,527.00	7,830.67	8,136.03	281,184.00
3002542803	8/29/2016	7	12,340.00	12,502.00	5,241.00	80.6	5,740.00	81.34	7,399.00	2,487.00	7,784.98	8,089.80	280,772.00
3002542803	8/29/2016	8	12,140.00	12,302.00	5,570.00	80	5,952.00	80.4	7,992.00	2,525.00	7,560.86	7,863.09	278,802.00
3002542803	8/30/2016	9	11,940.00	12,102.00	5,237.00	85	6,192.00	86.24	8,986.00	2,558.00	7,679.02	7,987.48	283,980.00
3002542803	8/30/2016	10	11,740.00	11,902.00	4,733.00	80.5	5,667.00	80.8	7,066.00	2,347.00	7,565.26	7,869.59	280,226.00
3002542803	8/31/2016	11	11,540.00	11,702.00	5,135.00	80.7	5,659.00	80.9	8,264.00	2,380.00	7,445.88	7,751.58	281,456.00
3002542803	8/31/2016	12	11,340.00	11,502.00	4,995.00	80	5,650.00	81.1	7,642.00	2,161.00	7,457.50	7,759.67	278,221.00
3002542803	9/1/2016	13	11,140.00	11,302.00	5,675.00	80.4	5,567.00	81.2	8,276.00	2,197.00	7,467.31	7,772.76	281,178.00
3002542803	9/1/2016	14	10,940.00	11,102.00	5,169.00	80.7	5,314.00	80.9	7,453.00	2,264.00	7,570.69	7,874.25	279,629.00
3002542803	9/2/2016	15	10,740.00	10,902.00	4,637.00	79.9	5,322.00	80.6	8,097.00	2,340.00	7,434.55	7,739.47	280,713.00
3002542803	9/2/2016	16	10,540.00	10,702.00	4,863.00	80.2	5,149.00	80.5	7,754.00	2,162.00	7,440.69	7,747.26	282,483.00
3002542803	9/3/2016	17	10,340.00	10,502.00	5,457.00	79.2	5,502.00	80.2	7,514.00	2,140.00	9,359.50	9,665.50	281,704.00
3002542803	9/4/2016	18	10,140.00	10,302.00	4,555.00	80.4	5,306.00	80.7	7,498.00	2,345.00	7,496.12	7,799.09	278,932.00
3002542803	9/4/2016	19	9,940.00	10,102.00	4,129.00	80.5	4,729.00	80.8	7,278.00	2,309.00	7,406.24	7,711.99	281,638.00
3002542803	9/5/2016	20	9,740.00	9,902.00	4,531.00	80.5	4,942.00	80.8	8,097.00	2,227.00	7,396.10	7,701.15	280,804.00
3002542803	9/5/2016	21	9,540.00	9,702.00	4,964.00	80.2	5,236.00	80.6	7,450.00	2,302.00	7,548.69	7,853.93	281,382.00
3002542803	9/6/2016	22	9,340.00	9,502.00	4,647.00	79.7	5,244.00	83.6	8,273.00	2,273.00	7,335.48	7,640.62	280,883.00

**HOBBS OCD**  
 DEC 05 2016  
**RECEIVED**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**HOBBS OCD**  
**DEC 05 2016**  
**RECEIVED**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM118723

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator: CHEVRON U.S.A. INC. Contact: DENISE PINKERTON  
 E-Mail: leakejd@chevron.com

3. Address: 6301 DEAUVILLE BLVD MIDLAND, TX 79706 3a. Phone No. (include area code) Ph: 432-687-7375

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface: 10FSL 698FWL Sec 14 T26S R32E Mer NMP  
 At top prod interval reported below: 293FSL 1066FWL Sec 23 T26S R32E Mer NMP  
 At total depth: 293FSL 1066FWL Sec 23 T26S R32E Mer NMP

6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No.  
 8. Lease Name and Well No. SD WE 23 FEDERAL P5 002H  
 9. API Well No. 30-025-42803  
 10. Field and Pool, or Exploratory JENNINGS;UPR BN SPR SHA  
 11. Sec., T., R., M., or Block and Survey or Area Sec 14 T26S R32E Mer NMP  
 12. County or Parish LEA 13. State NM  
 14. Date Spudded 06/16/2016 15. Date T.D. Reached 06/28/2016 16. Date Completed  D & A  Ready to Prod. 09/06/2016  
 17. Elevations (DF, KB, RT, GL)\* 3156 GL  
 18. Total Depth: MD 13891 TVD 8999 19. Plug Back T.D.: MD 13832 TVD 20. Depth Bridge Plug Set: MD TVD  
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		665		845		0	
12.250	9.625 HCK-55	40.0		4535		1494		0	
8.750	5.500 HCP-110	20.0		13876		1708		2642	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8480	8459						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING SHALE	9340	13700	9340 TO 13700			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9340 TO 13700	FRAC W/TOTAL SAND (100 MESH & 40/70 SAND) = 6,183,562 LBS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/15/2016	11/03/2016	24	▶	659.0	1171.0	870.0			FLOWS FROM WELL
Choke Size	Tbg Press Flwg	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
25/64	SI 1184	0.0	▶				1777	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #359525 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CASTILE	2760	4549	ANHYDRITE	CASTILE	2760
LAMAR	4550	4609	LIMESTONE	LAMAR	4550
BELL CANYON	4610	5624	SANDSTONE	BELL CANYON	4610
CHERRY CANYON	5625	7209	SANDSTONE	CHERRY CANYON	5625
BRUSHY CANYON	7210	8739	SANDSTONE	BRUSHY CANYON	7210
BONE SPRING LIME	8740	8779	LIMESTONE	BONE SPRING LIME	8740
UPPER AVALON	8780	13891	SHALE	UPPER AVALON	8780

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #359525 Verified by the BLM Well Information System.  
For CHEVRON U.S.A. INC., sent to the Hobbs**

Name (please print) DENISE PINKERTON Title PERMITTING SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission) Date 12/01/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***