

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TEXAS 79705		<sup>2</sup> OGRID Number 4323
		<sup>3</sup> Reason for Filing Code/ Effective Date NEW WELL EFFECTIVE 09/2016
<sup>4</sup> API Number 30 - 25-42801	<sup>5</sup> Pool Name JENNINGS; UPPER BONE SPRING SHALE	<sup>6</sup> Pool Code 97838
<sup>7</sup> Property Code 315268	<sup>8</sup> Property Name SD WE 14 FEDERAL P5	<sup>9</sup> Well Number 002H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	14	26S	32E		10	SOUTH	673	WEST	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	14	26S	32E		316	NORTH	977	WEST	LEA
<sup>12</sup> Lse Code FEDERAL	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date 09/15/2016	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	WESTERN PIPELINE	OIL
	DBM	GAS

**IV. Well Completion Data**

<sup>21</sup> Spud Date 06/15/2016	<sup>22</sup> Ready Date 09/06/2016	<sup>23</sup> TD 13,917	<sup>24</sup> PBTB 13,863	<sup>25</sup> Perforations 9370 - 13714'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	662	845 SX		
12 1/4"	9 5/8"	4530	1497 SX		
8 3/4"	5 1/2"	13,908	1708 SX		
	2 7/8" TBG	8499'			

**V. Well Test Data**

<sup>31</sup> Date New Oil 09/15/2016	<sup>32</sup> Gas Delivery Date 09/15/2016	<sup>33</sup> Test Date 11/03/2016	<sup>34</sup> Test Length 24 HRS	<sup>35</sup> Tbg. Pressure 1226	<sup>36</sup> Csg. Pressure 0
<sup>37</sup> Choke Size 26/64	<sup>38</sup> Oil 663	<sup>39</sup> Water 1028	<sup>40</sup> Gas 1273	<sup>41</sup> Test Method FLOWING	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature: *Denise Pinkerton*

Printed name:  
DENISE PINKERTON  
Title:  
REGULATORY SPECIALIST  
E-mail Address:  
Leakejd@chevron.com  
Date:  
11/29/2016  
Phone:  
432-687-7375

OIL CONSERVATION DIVISION  
Approved by: *[Signature]*  
Title: **Petroleum Engineer**  
Approval Date: *12/16/16*

**HOBBS OCD**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

DEC 05 2016

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**RECEIVED**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. SD WE 14 FED P 5 2H
2. Name of Operator CHEVRON USA INCORPORATED Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com	9. API Well No. 30-025-42801-00-X1
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	10. Field and Pool, or Exploratory JENNINGS-UPPER BONE SPRING SH
3b. Phone No. (include area code) Ph: 432-687-7375	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T26S R32E SWSW 10FSL 673FWL	11. County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

06/15/2016: SPUD WELL. DRILL SURFACE HOLE FR 112-673. RUN 13 3/8", 54.5# J-55, STC SURFACE CSG & SET @ 662'. FC @ 622'. TEST LINES TO 500/3000PSI. PMP 40 BBLS 8.4PPG FW SPACER. CMT W/845 SX CL C CMT @ 14.8PPG. BUMP PLUG W/528PSI OVER FINAL CIRC PRESS @ 828PSI. FULL RETURNS THROUGHOUT JOB. FINAL CIRC PRESS PRIOR TO BUMPING PLUG 300PSI @ 2.5BPM. 464 SX CMT TO SURF. CMT IN PLACE @ 21:13 HRS.

06/30/2016: TEST BOPE TO 250L/5000H. TEST SURF CSG TO 1500PSI FOR 30 MINS. DRILL 10' NEW FORMATION. DRILL 683-1206, 1181, 1803, 2335, 2779, 3133, 3400, 3420, 3933, 4100, 4200, 4230, 4540.

07/03/2016: RUN 9 5/8", 40#, HCK-55, LTC INTERMEDIATE CSG & SET @ 4530'. FC @ 4444. TEST LINES TO 500/3500PSI. PMP 35 BBLS 8.4PPG FW SPACER. CMT W/1034 SX LEAD @ 11.9PPG, & 463 SX TAIL @ 14.8PPG. BUMP PLUG W/421 PSI OVER FINAL CIRC PRESS @ 1039PSI. FULL RETURNS THROUGHOUT JOB. FINAL CIRC PRESS

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #353737 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/06/2016 (17PP0019SE)**

Name (Printed/Typed) DENISE PINKERTON	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 10/06/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	(BLM Approver Not Specified)	Date 11/04/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #353737 that would not fit on the form**

**32. Additional remarks, continued**

PRIOR TO BUMPING PLUG 1039PSI @ 2.3BPM. 361 SX CMT TO SURF. CMT IN PLACE @ 22:25. WOC.TAG CMT @ 4435'. PRESS TEST INTERMEDIATE CSG TO 2765PSI FOR 30 MINS. DRILL 10' NEW FORMATION TO 4550'.

07/04/2016: DRILL 4550-4745, 5469, 5913, 6589, 6962, 7406, 8293, 8531, 8565, 8598, 8734, 8955, 9338, 9533, 9545, 9560, 10161, 10487, 10692, 11095, 11165, 12198, 12474, 12631, 12658, 13129, 13400, 13795, 13917'. \*\*\*TD REACHED ON 07/15/2016)

07/16/2016: RAN 5 1/2",20#,HCP-110 TXP BTC PRODUCTION CSG & SET @ 13908'. LC @ 13819. RSI TOOL @ 13750. MRKR JT @ 8507. TEST 500L/7000H. CMT W/626 SX CL H LEAD, 962 SX CL H LEAD, & 120 SX CL H TAIL. PMP 306 BBLS DISPL, 20 BBLS ACID. FINAL CIRC PRESS 1545PSI @ 4.2BPM. BUMP PLUG 640PSI OVER FCP @ 2187PSI. RETURNS SEEN DURING JOB. CMT IN PLACE @ 4:00 HRS. TEST TO 5000PSI FOR 15 MINS. GOOD.

07/17/2016: RELEASE RIG.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**HOBBS OCD**  
**DEC 05 2016**  
**RECEIVED**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. SD WE 14 FEDERAL P5 002H
2. Name of Operator CHEVRON U.S.A. INC. Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com	9. API Well No. 30-025-42801
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area code) Ph: 432-687-7375
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T26S R32E Mer NMP 10FSL 673FWL	10. Field and Pool or Exploratory Area JENNINGS;UPR BN SPR SHA
	11. County or Parish, State LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Start-up
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**COMPLETION REPORT FOR NEW DRILL:**

08/22/2016: MIRU. PRESS TEST WIRELINE ADAPTER & LUBRICATOR TO 500/9500PSI FOR 15 MINS. GOOD.  
08/23/2016: AATTEMPT TO RIH & SET CIBP. TOOL NOT MOVING DUE TO INCR PRESSURE. PUMP 2000 GAL ACID & 336BW @ 18BBL/MIN. AVG PRESS 6000PSI.

08/24/2016 THROUGH 09/06/2016: PERF 22 STAGES: 9370 - 13,714'  
FRAC W/TOTAL SAND (100 MESH & 40/70) = 6,179,348 LBS  
\*\*\*DETAILED PERF & FRAC REPORT ATTACHED\*\*\*

09/08/2016: FINAL PRESSURE: 1700PSI.  
09/15/2016: TIH W/GR/JB TO 8600'.  
09/16/2016: TIH W/GR & JB TO 8550'. SET PKR @ 8480'.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #359519 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Hobbs</b>	
Name (Printed/Typed) DENISE PINKERTON	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 12/01/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #359519 that would not fit on the form**

**32. Additional remarks, continued**

09/26/2016: SET 2 7/8" TBG @ 8499'. PKR @ 8478'. TAG PKR.

09/27/2016: PRESS TBG TO 600PSI.

RELEASE RIG.

11/03/2016: ON 24 HR OPT. FLOWING 663 OIL, 1273 GAS, & 1028 WATER. GOR-1920.  
TBG-1226. CSG-0. CHOKE 26/64

DEC 05 2016

RECEIVED SALADO DRAW WE 14 FED P5 002H

UWI	Start Date	Interval Number	Top (ftKB)	Btm (ftKB)	P Breakdown (psi)	Avg Treat Rate (bbl/min)	Avg Treat Pressure (psi)	Max Treat Rate (bbl/min)	Max Treat Pressure (psi)	Post-Treat ISIP (psi)	Total Clean Volume (bbl)	Total Slurry Vol (bbl)	100 Mesh	40/70	Proppant In Formation (lb)
3002542801	8/25/2016	1	13,570.00	13,732.00	6,152	80	6,094	80.4	8,227	1,947	7,755.55	8,061.88	91,475.00	190,621.00	282,096.00
3002542801	8/26/2016	2	13,370.00	13,532.00	6,431	84.8	6,207	85.8	8,727	2,135	7,708.48	8,013.99	92,533.00	188,711.00	281,244.00
3002542801	8/26/2016	3	13,170.00	13,332.00	4,746	80	5,754	80.6	7,589	2,107	7,640.07	7,946.44	91,723.00	190,373.00	282,096.00
3002542801	8/27/2016	4	12,970.00	13,132.00	6,218	80.1	5,971	80.4	7,419	2,304	7,710.64	8,017.67	91,798.00	190,894.00	282,692.00
3002542801	8/27/2016	5	12,770.00	12,932.00	5,187	84.8	5,911	85.4	7,724	2,371	7,732.81	8,037.41	90,869.00	189,557.00	280,426.00
3002542801	8/28/2016	6	12,570.00	12,732.00	4,648	85	5,850	85.9	8,624	2,366	7,652.14	7,955.06	92,155.00	186,701.00	278,856.00
3002542801	8/28/2016	7	12,370.00	12,532.00	6,107	84.9	6,072	85.5	8,889	2,380	7,652.64	7,956.94	91,759.00	188,357.00	280,116.00
3002542801	8/29/2016	8	12,170.00	12,332.00	5,103	80.3	5,796	80.7	7,460	2,341	7,547.33	7,852.97	91,842.00	189,712.00	281,554.00
3002542801	8/30/2016	9	11,970.00	12,132.00	5,063	84.9	5,910	86.1	8,761	2,678	7,673.00	7,977.46	92,218.00	188,054.00	280,272.00
3002542801	8/30/2016	10	11,770.00	11,932.00	5,531	80.4	5,819	80.8	8,451	2,546	8,881.40	9,185.36	91,968.00	188,365.00	280,333.00
3002542801	8/31/2016	11	11,570.00	11,732.00	5,557	80.5	5,779	80.8	8,320	2,353	7,557.98	7,862.65	92,120.00	188,404.00	280,524.00
3002542801	8/31/2016	12	11,370.00	11,532.00	5,985	81.6	5,777	82.7	7,489	2,240	7,582.67	7,884.97	91,876.00	186,563.00	278,439.00
3002542801	9/1/2016	13	11,170.00	11,332.00	4,824	81	5,470	81.3	7,393	2,169	7,428.43	7,733.77	92,471.00	188,603.00	281,074.00
3002542801	9/1/2016	14	10,970.00	11,132.00	5,125	80.1	5,418	80.4	7,615	2,208	7,483.62	7,786.19	91,790.00	186,616.00	278,606.00
3002542801	9/2/2016	15	10,770.00	10,932.00	4,000	86.5	5,881	87.1	8,078	2,434	7,460.76	7,765.00	92,818.00	187,281.00	280,099.00
3002542801	9/2/2016	16	10,570.00	10,732.00	4,894	80.9	5,089	81.4	7,002	2,209	7,449.98	7,755.70	91,950.00	189,627.00	281,577.00
3002542801	9/2/2016	17	10,370.00	10,532.00	2,873	80.1	5,120	81.2	7,691	2,135	7,418.43	7,725.14	92,686.00	189,651.00	282,337.00
3002542801	9/3/2016	18	10,170.00	10,332.00	3,510	80	5,144	80.4	8,573	2,373	7,700.26	8,007.33	92,867.00	189,804.00	282,671.00
3002542801	9/4/2016	19	9,970.00	10,132.00	4,719	80.8	5,281	80.9	7,838	2,379	7,383.48	7,688.18	91,925.00	188,684.00	280,609.00
3002542801	9/4/2016	20	9,770.00	9,932.00	4,872	80.6	5,120	81	7,527	2,340	7,377.69	7,682.44	93,342.00	187,219.00	280,561.00
3002542801	9/5/2016	21	9,570.00	9,732.00	5,906	80.2	5,499	80.6	7,535	2,307	7,487.48	7,793.67	91,868.00	190,166.00	282,034.00
3002542801	9/5/2016	22	9,370.00	9,532.00	4,684	79.7	5,207	81.2	8,311	2,336	8,624.95	8,930.56	93,033.00	188,283.00	281,316.00

DEC 05 2016

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM118722

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator CHEVRON U.S.A. INC. Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com			8. Lease Name and Well No. SD WE 14 FEDERAL P5 002H		
3. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		3a. Phone No. (include area code) Ph: 432-687-7375	9. API Well No. 30-025-42801		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 10FSL 673FWL At top prod interval reported below 316FNL 977FWL At total depth 316FNL 977FWL			10. Field and Pool, or Exploratory JENNINGS;UPR BN SPR SHA		
14. Date Spudded 06/15/2016			15. Date T.D. Reached 07/15/2016	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/06/2016	17. Elevations (DF, KB, RT, GL)* 3157 GL
18. Total Depth: MD 13917 TVD 8999	19. Plug Back T.D.: MD 13863 TVD	20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

### 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		662		845		0	
12.250	9.625 HCK-55	40.0		4530		1497		0	
8.750	5.500 HCP-110	20.0		13908		1708		3414	

### 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8499	8478						

### 25. Producing Intervals

### 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9370	13714	9370 TO 13714			PRODUCING
B)						
C)						
D)						

### 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9370 TO 13714	FRAC W/TOTAL SAND (100 MESH & 40/70 SAND) = 6,179,348 LBS

### 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/15/2016	11/03/2016	24	→	663.0	1273.0	1028.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
26/64	SI 1226	0.0	→				1920	POW	

### 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #359527 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CASTILE	2765	4554	ANHYDRITE	CASTILE	2765
LAMAR	4555	4619	LIMESTONE	LAMAR	4555
BELL CANYON	4620	5589	SANDSTONE	BELL CANYON	4620
CHERRY CANYON	5590	7200	SANDSTONE	CHERRY CANYON	5590
BRUSHY CANYON	7201	8734	SANDSTONE	BRUSHY CANYON	7201
BONE SPRING LIME	8735	8769	LIMESTONE	BONE SPRING LIME	8735
UPPER AVALON	8770	13917	SHALE	UPPER AVALON	8770

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #359527 Verified by the BLM Well Information System.  
For CHEVRON U.S.A. INC., sent to the Hobbs**

Name (please print) DENISE PINKERTON Title PERMITTING SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission) Date 12/01/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***