

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TEXAS 79705		² OGRID Number 4323
		³ Reason for Filing Code/ Effective Date NEW WELL EFFECTIVE 09/2016
⁴ API Number 30 - 25-42802	⁵ Pool Name JENNINGS; UPPER BONE SPRING SHALE	⁶ Pool Code 97838
⁷ Property Code 315271	⁸ Property Name SD WE 23 FEDERAL P5	⁹ Well Number 001H

II. ¹⁰ Surface Location

UL or lot no. M	Section 14	Township 26S	Range 32E	Lot Idn	Feet from the 10	North/South Line SOUTH	Feet from the 648	East/West line WEST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. M	Section 23	Township 26S	Range 32E	Lot Idn	Feet from the 309	North/South line SOUTH	Feet from the 364	East/West line WEST	County LEA
¹² Lse Code FEDERAL	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date 09/15/2016	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	WESTERN PIPELINE	OIL
	DBM	GAS

IV. Well Completion Data

²¹ Spud Date 06/14/2016	²² Ready Date 09/05/2016	²³ TD 13,862	²⁴ PBDT 13,802'	²⁵ Perforations 9310 - 13,672'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	654	845 SX		
12 1/4"	9 5/8"	4526	1490 SX		
8 3/4"	5 1/2"	13,847	1705 SX		
	2 7/8" TBG	8468'			

V. Well Test Data

³¹ Date New Oil 09/15/2016	³² Gas Delivery Date 09/15/2016	³³ Test Date 11/09/2016	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure 1103	³⁶ Csg. Pressure 0
³⁷ Choke Size 27/64	³⁸ Oil 776	³⁹ Water 796	⁴⁰ Gas 1404		⁴¹ Test Method FLOWING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name:
DENISE PINKERTON

Title:
REGULATORY SPECIALIST

E-mail Address:
Leakejd@chevron.com

Date:
11/29/2016

Phone:
432-687-7375

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Petroleum Engineer

12/16/16

SALADO DRAW WE 23 FED P5 001H

UWI	Start Date	Interval Number	Top (ftKB)	Btm (ftKB)	P Breakdown (psi)	Avg Treat Rate (bbl/min)	Avg Treat Pressure (psi)	Max Treat Rate (bbl/min)	Max Treat Pressure (psi)	Post-Treat ISIP (psi)	Total Clean Volume (bbl)	Total Slurry Vol (bbl)	Proppant In Formation (lb)
3002542802	8/25/2016	1	13,510.00	13,672.00	3,361.00	80.2	4,732.00	80.6	7,175.00	1,825.00	7,795.02	8,096.34	277,545.00
3002542802	8/26/2016	2	13,310.00	13,472.00	8,577.00	85.1	6,306.00	85.7	8,961.00	2,123.00	7,623.43	7,917.28	270,559.00
3002542802	8/26/2016	3	13,110.00	13,272.00	5,828.00	81.3	5,740.00	81.6	7,754.00	2,069.00	7,781.29	8,084.18	278,934.00
3002542802	8/27/2016	4	12,910.00	13,072.00	6,293.00	85	6,202.00	85.8	8,831.00	2,191.00	7,680.86	7,985.21	280,207.00
3002542802	8/27/2016	5	12,710.00	12,872.00	4,788.00	80.54	5,896.00	81	7,204.00	2,096.00	7,536.14	7,838.89	278,766.00
3002542802	8/28/2016	6	12,510.00	12,672.00	7,174.00	85.13	5,995.00	85.77	8,728.00	2,235.00	7,707.19	8,011.70	280,299.00
3002542802	8/28/2016	7	12,310.00	12,472.00	5,955.00	85.3	5,672.00	85.74	8,580.00	2,326.00	7,751.57	8,054.48	278,826.00
3002542802	8/29/2016	8	12,110.00	12,272.00	5,224.00	80.2	5,846.00	80.4	7,910.00	2,277.00	7,561.14	7,866.88	281,607.00
3002542802	8/30/2016	9	11,910.00	12,072.00	5,319.00	85.5	5,675.00	86.2	8,543.00	2,220.00	7,557.69	7,858.24	276,783.00
3002542802	8/30/2016	10	11,710.00	11,872.00	6,409.00	79.8	5,723.00	80.4	7,689.00	2,309.00	7,609.48	7,914.73	281,063.00
3002542802	8/30/2016	11	11,510.00	11,672.00	2,766.00	80.5	5,770.00	81.2	8,491.00	2,558.00	8,739.14	9,043.35	280,186.00
3002542802	8/31/2016	12	11,310.00	11,472.00	3,920.00	80.6	5,354.00	80.9	7,438.00	2,234.00	8,237.76	8,545.24	283,391.00
3002542802	8/31/2016	13	11,110.00	11,272.00	8,527.00	80.9	5,534.00	81.3	8,528.00	2,162.00	8,082.02	8,386.75	280,499.00
3002542802	9/1/2016	14	10,910.00	11,072.00	4,527.00	80.4	5,372.00	80.7	7,764.00	2,093.00	8,117.07	8,421.49	280,346.00
3002542802	9/1/2016	15	10,710.00	10,872.00	5,740.00	84.7	5,792.00	85.6	8,371.00	2,256.00	8,065.93	8,370.38	280,256.00
3002542802	9/2/2016	16	10,510.00	10,672.00	4,879.00	79.9	5,151.00	80.7	7,248.00	2,302.00	7,983.50	8,285.15	282,366.00
3002542802	9/2/2016	17	10,310.00	10,472.00	2,757.00	80	5,201.00	81.2	7,712.00	2,433.00	8,027.05	8,331.78	280,527.00
3002542802	9/3/2016	18	10,110.00	10,272.00	3,838.00	80.3	4,983.00	80.8	7,518.00	2,390.00	8,037.38	8,342.05	280,630.00
3002542802	9/4/2016	19	9,910.00	10,072.00	4,777.00	78.7	5,069.00	81.1	6,737.00	2,302.00	8,446.07	8,748.26	278,404.00
3002542802	9/4/2016	20	9,710.00	9,872.00	5,872.00	79.4	5,458.00	80.5	8,137.00	2,341.00	7,970.67	8,276.73	281,778.00
3002542802	9/5/2016	21	9,510.00	9,672.00	4,286.00	80.8	5,508.00	81.5	7,104.00	2,420.00	8,033.45	8,336.76	279,256.00
3002542802	9/5/2016	22	9,310.00	9,472.00	5,576.00	79.4	5,411.00	80.5	7,515.00	2,228.00	7,993.07	8,298.85	281,631.00

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM118723
2. Name of Operator CHEVRON U.S.A. INC.		6. If Indian, Allottee or Tribe Name
Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area code) Ph: 432-687-7375	8. Well Name and No. SD WE 23 FEDERAL P5 001H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T26S R32E Mer NMP 10FSL 648FWL		9. API Well No. 30-025-42802
		10. Field and Pool, or Exploratory BONE SPRING
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

06/14/2016: SPUD WELL. DRILL SURFACE HOLE 113-664.
RUN 13 3/8", 54.5# J-55 STC SURF CSG & SET @ 654'. FC @ 607'. TEST LINES TO 500/3000PSI. PMP 40 BBLS
8.4PPG FW SPACER. CMT W/845 SX CMT @ 14.8PPG. BUMP PLUG W/520PSI OVER FINAL CIRC PRESS @ 780PSI.
FULL RETURNS THROUGHOUT JOB. FINAL CIRC PRESS PRIOR TO BUMPING PLUG 260PSI @ 2.0BPM. 451 SX CMT TO
SURF. CMT IN PLACE @ 21:57 HRS.

07/17/2016: TEST BOPE TO 250/5000. TEST 13 3/8" SURF CSG TO 1500PSI FOR 30 MINS. DRILL 10' NEW
FORMATION TO 674'. DRILL 674-795, 1645, 2259, 2525, 2969, 3324, 3680, 4390, 4536.

07/20/2016: RAN 9 5/8", 40# HCK-55 LTC INTERMEDIATE CSG SET @ 4526'. FC @ 4440'. TEST LINES TO
500/5000PSI. PMP 30 BBLS 8.4PPG FW SPACER. CMT S/1030 SX LEAD CMT @ 11.9PPG, & 460 SX TAIL CMT @
14.8PPG. DISPL W/336 BBLS 9.11PPG CUT BRINE. BUMP PLUG W/554PSI OVER FINAL CIRC PRESS @ 1643PSI.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #353746 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Hobbs	
Name (Printed/Typed) DENISE PINKERTON	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 10/06/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #353746 that would not fit on the form

32. Additional remarks, continued

FULL RETURNS THROUGHOUT JOB. FINAL CIRC PRESS PRIOR TO BUMPING PLUG 1089PSI @ 2.9BPM. 452 SX CMT TO SURF. CMT IN PLACE @ 23:30 HRS.

07/21/2016: TAG CMT @ 4428'. TEST INTERMEDIATE CSG TO 2765PSI FOR 30 MINS. DRILL 10' NEW FORMATION TO 4546'. DRILL 4546-5373, 5704, 6013, 6881, 7344, 8034, 8256, 8500, 86562, 8738, 8785, 8975, 9124, 9185, 9317, 9424, 9650, 9812, 9982, 10210, 10514, 10691, 10873, 10957, 11025, 11187, 11446, 11852, 12377, 12554, 12806, 12910, 13269, 13500, 13793, 13862. ***TD REACHED ON 07/28/2016.

07/30/2016: RAN 5 1/2", 20#, HCP-110 TXP BTC PRODUCTION CSG & SET @ 13847'. LC @ 13757. RSI TOOL @ 13697, MRKR JT @ 8431. TEST 500/7000PSI. CMT W/625 SX CL H LEAD, 960 SX CL H LEAD, & 120 SX CL H TAIL. FINAL CIRC PRESS 1580PSI @ 4.0BPM. BUMP PLUG 570PSI OVER FCP @ 2150PSI. TEST TO 5000PSI FOR 15 MINS. GOOD.

RELEASE RIG @ 18:00 HRS.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SD WE 23 FEDERAL P5 001H
2. Name of Operator CHEVRON U.S.A. INC.		9. API Well No. 30-025-42802
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area code) Ph: 432-687-7375	10. Field and Pool or Exploratory Area JENNINGS,UPR BN SPR SHA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T26S R32E Mer NMP 10FNL 648FWL		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COMPLETION REPORT FOR NEW DRILL:

08/19/2016: MIRU.

08/22/2016: PRESS TEST WIRELINE ADAPTER & LUBRICATOR TO 500/9500PSI FOR 15 MINS. GOOD.

08/23/2016 THROUGH 09/05/2016: PERF 22 STAGES: 9310 - 13,672'.

FRAC W/TOTAL SAND (100 MESH & 40/70 SAND) = 6,162,859 LBS.

****DETAILED PERF & FRAC REPORT ATTACHED)

09/08/2016: FINAL PRESS: 1700PSI. TEST BOP TO 250L/8000H FOR 10 MINS. GOOD.

09/11/2016: PMP 210BBLs FW. 7 BPM @ 1800PSI.

09/16/2016: TIH W/GR & JB & TEST TO 250/5000PSI FOR 5 MINS. GOOD. TIH TO 8532' & CORRELATE CCL @

8432. SET PKR @ 8450.

09/22/2016: SET 2 7/8" TBG @ 8468'. PKR @ 8447'. TAG PKR.

09/23/2016: RIG DOWN.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #359521 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Hobbs	
Name (Printed/Typed) DENISE PINKERTON	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 12/01/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #359521 that would not fit on the form

32. Additional remarks, continued

11/09/2016: ON 24 HR OPT. FLOWING 776 OIL, 1404 GAS, 796 WATER. GOR - 1809. TBG-1103PSI. CSG 0.
CHOKE 27/64".

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM1187231a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
CHEVRON U.S.A. INC. Contact: DENISE PINKERTON
E-Mail: leakejd@chevron.com8. Lease Name and Well No.
SD WE 23 FEDERAL P5 001H3. Address 6301 DEAUVILLE BLVD
MIDLAND, TX 797063a. Phone No. (include area code)
Ph: 432-687-73759. API Well No.
30-025-42802

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 10FSL 648FWL

At top prod interval reported below 309FSL 364

At total depth 309FSL 364FWL

10. Field and Pool, or Exploratory
JENNINGS;UPR BN SPR SHA11. Sec., T., R., M., or Block and Survey
or Area Sec 14 T26S R32E Mer NMP12. County or Parish
LEA 13. State
NM14. Date Spudded
06/14/201615. Date T.D. Reached
07/28/201616. Date Completed
☐ D & A ☒ Ready to Prod.
09/05/201617. Elevations (DF, KB, RT, GL)*
3157 GL18. Total Depth: MD
TVD 13862
896019. Plug Back T.D.: MD
TVD 1380220. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		654		845		0	
12.250	9.625 HCK-55	40.0		4526		1490		0	
8.750	5.500 HCP-110	20.0		13847		1705		1742	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8468	8447						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING SHALE	9310	13672	9310 TO 13672			PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9310 TO 13672	FRAC W/TOTAL SAND (100 MESH & 40/70 SAND) = 6,162,859 LBS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/15/2016	11/09/2016	24	→	776.0	1404.0	796.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
27/64	1103	0.0	→				1809	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #359517 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
CASTILE	2750	4536	ANHYDRITE	CASTILE	2750
LAMAR	4537	4610	LIMESTONE	LAMAR	4537
BELL CANYON	4611	5599	SANDSTONE	BELL CANYON	4611
CHERRY CANYON	5600	7199	SANDSTONE	CHERRY CANYON	5600
BRUSHY CANYON	7200	8729	SANDSTONE	BRUSHY CANYON	7200
BONE SPRING LIME	8730	8779	LIMESTONE	BONE SPRING LIME	8730
UPPER AVALON	8780	13862	SHALE	UPPER AVALON	8780

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #359517 Verified by the BLM Well Information System.
For CHEVRON U.S.A. INC., sent to the Hobbs

Name (please print) DENISE PINKERTONTitle PERMITTING SPECIALIST

Signature _____ (Electronic Submission)

Date 12/01/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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