

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OCD
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
DEC 12 2016

Form C-105
 Revised August 1, 2011
 1. WELL API NO. 30-025-43221
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Lomas Rojas 26 State Com
 6. Well Number:
708H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
EOG Resources, Inc.

9. OGRID
7377

10. Address of Operator
P.O. Box 2267 Midland, TX 79702

11. Pool name or Wildcat
WC-025 G-09 S253336D; Upper Wolfcamp

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	26	25S	33E		806	North	949	West	Lea
BH:	M	26	25S	33E		218	South	346	West	Lea

13. Date Spudded 7/9/16	14. Date T.D. Reached 7/28/16	15. Date Rig Released 7/31/16	16. Date Completed (Ready to Produce) 11/20/16	17. Elevations (DF and RKB, RT, GR, etc.) 3341' GR
18. Total Measured Depth of Well 17264' MD 12434' TVD	19. Plug Back Measured Depth 17142	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run GR	
22. Producing Interval(s), of this completion - Top, Bottom, Name 12824 - 17142' Wolfcamp				

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5	1182	14-3/4	900 C	
7-5/8	29.7	11311	9-7/8	2113 C, 800 H	
5-1/2	23	17254	6-3/4	710 H	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	12020	12000

26. Perforation record (interval, size, and number) 12824 - 17142', 0.35", 1130 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12824-17142'	AMOUNT AND KIND MATERIAL USED Frac w/ 375 bbls acid, 10,747,720 lbs proppant, 227,740 bbls load water
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28. PRODUCTION

Date First Production 11/20/16	Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift	Well Status (Prod. or Shut-in) Producing					
Date of Test 12/05/16	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 2544	Gas - MCF 4183	Water - Bbl. 2883	Gas - Oil Ratio 1644
Flow Tubing Press. 1340	Casing Pressure 1333	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 47.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, directional survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983
 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature  Printed Name Stan Wagner Title Regulatory Specialist Date 12/06/16
 E-mail Address 

