

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. Francis Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011  
1. WELL API NO.  
30-025-43361  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Salado Draw 10 W1DM Fee Com  
6. Well Number: 2H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Mewbourne Oil Company

9. OGRID 14744

10. Address of Operator  
PO Box 5270  
Hobbs, NM 88241

11. Pool name or Wildcat  
Red Hills; Wolfcamp (Gas) 83600

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	D	10	26S	33E		310	North	330	West	Lea
<b>BH:</b>	M	10	26S	33E		335	South	407	West	Lea

13. Date Spudded 08/15/16  
14. Date T.D. Reached 09/05/16  
15. Date Rig Released 09/10/16  
16. Date Completed (Ready to Produce) 11/19/16  
17. Elevations (DF and RKB, RT, GR, etc.) 3330' GL

18. Total Measured Depth of Well 16640' (MD)  
19. Plug Back Measured Depth 15957' (MD)  
20. Was Directional Survey Made? Yes  
21. Type Electric and Other Logs Run Gyro/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name  
9041' MD - 16640' MD Wolfcamp

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1007'	17 1/2"	775	Surface
9 5/8"	40#	4990'	12 1/4"	1200	Surface
7"	26#	12598'	8 3/4"	1000	TOC @ 4600'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	10995'	15943	250				

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTHS	SIZE	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
21 Stages 12275' MD - 15942' MD		12275' - 15942' MD	Frac w/6,322,380 gals of SW, carrying 3,504,520# 100 Mesh sand & 1,668,240# 40/70 sand.

**28. PRODUCTION**

Date First Production 11/19/16  
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  
Well Status (Prod. or Shut-in) Producing

Date of Test 11/22/16  
Hours Tested 24 hrs  
Choke Size 17/64"  
Prod'n For Test Period 24 hrs  
Oil - Bbl 849  
Gas - MCF 1599  
Water - Bbl. 1598  
Gas - Oil Ratio 1883

Flow Tubing Press. NA  
Casing Pressure 4600  
Calculated 24-Hour Rate  
Oil - Bbl. 849  
Gas - MCF 1599  
Water - Bbl. 1598  
Oil Gravity - API - (Corr.) 47.8

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold  
30. Test Witnessed By  
Nick Thompson

31. List Attachments  
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Jackie Lathan Printed

Signature  Name Hobbs Regulatory Title Date 11/23/16  
E-mail Address: jathan@mewbourne.com 

