

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

UCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

HOBBS OCD
RECEIVED
DEC 19 2016

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH	8. Well Name and No. WYLIE FEDERAL 3
2. Name of Operator SHERIDAN PRODUCTION COMPANY Contact: KATHY MILES E-Mail: kathy.miles@sheridanproduction.com	9. API Well No. 30-025-07898
3a. Address 9 GREENWAY PLAZA SUTE 1300 HOUSTON, TX 77046	10. Field and Pool or Exploratory Area SWD;SAN ANDRES
3b. Phone No. (include area code) Ph: 713-548-2121	11. County or Parish, State LEA COUNTY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T21S R38E Mer NMP 1650FSL 1650FWL	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Rt)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Aband
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

INT TO PA PMX
P&A NR _____
P&A R _____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

ATTACHED IS THE WELLBORE DIAGRAM AND P&A PROCEDURES TO PLUG THE WYLIE FEDERAL 3. THIS WELL WILL BE PLUGGED AS SOON AS APPROVAL IS RECEIVED.

**SUBJECT TO LIKE
APPROVAL BY STATE**

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #360570 verified by the BLM Well Information System
For SHERIDAN PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PAUL SWARTZ on 12/09/2016 ()**

Name (Printed/Typed) KATHY MILES	Title GENERAL CONTACT
Signature (Electronic Submission)	Date 12/09/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

APPROVED
DEC 12 2016
Paul Swartz
**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

FOR RECORD ONLY
MW/OCD 12/20/2016

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07898
5. Indicate Type of Lease FEDERAL STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WYLIE FEDERAL
8. Well Number 3
9. OGRID Number 252496
10. Pool name or Wildcat LITTMAN SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3576

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
SHERIDAN PRODUCTION COMPANY

3. Address of Operator
9 GREENWAY PLAZA, STE 1300, HOUSTON, TX 77046

4. Well Location
Unit Letter K : 1650 feet from the SOUTH line and 1650 feet from the WEST line
Section 9 Township 21S Range 38E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT RE	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	INT TO PA <u>PM</u> ✓
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P&A NR _____
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	P&A R _____
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: _____	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

WELLBORE DIAGRAM AND P&A PROCEDURE IS ATTACHED.

DUE TO RIG SCHEDULING, THIS WORK IS BEING SCHEDULED FOR +/- DECEMBER 1, 2016.

Spud Date: 3/7/55

Rig Release Date: 3/23/55

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joyce A. Williams TITLE REGULATORY ANALYST DATE 8/04/16

Type or print name JOYCE A WILLIAMS E-mail address: jwilliams@sheridanproduction.com PHONE: 713-548-1070

For State Use Only

APPROVED BY: Mark W. [Signature] TITLE Petroleum Engr. Specialist DATE 8-10-2016

Conditions of Approval (if any):

SHERIDAN

Sheridan Production
 9 Greenway Plaza, Suite 1300
 Houston, TX 77046

Lease: Wylie Federal 03 SWD

Field: Tex-Mex

KB: 3,588'

GL: 3,576'

Legals: 1650' FSL, 1650' FWL
 Sec. 9, T21S R38E, Unit K

AFE:

APT: 30-025-07898

County: Lea

State: New Mexico

Longitude: -103.068386

Latitude: 32.490627

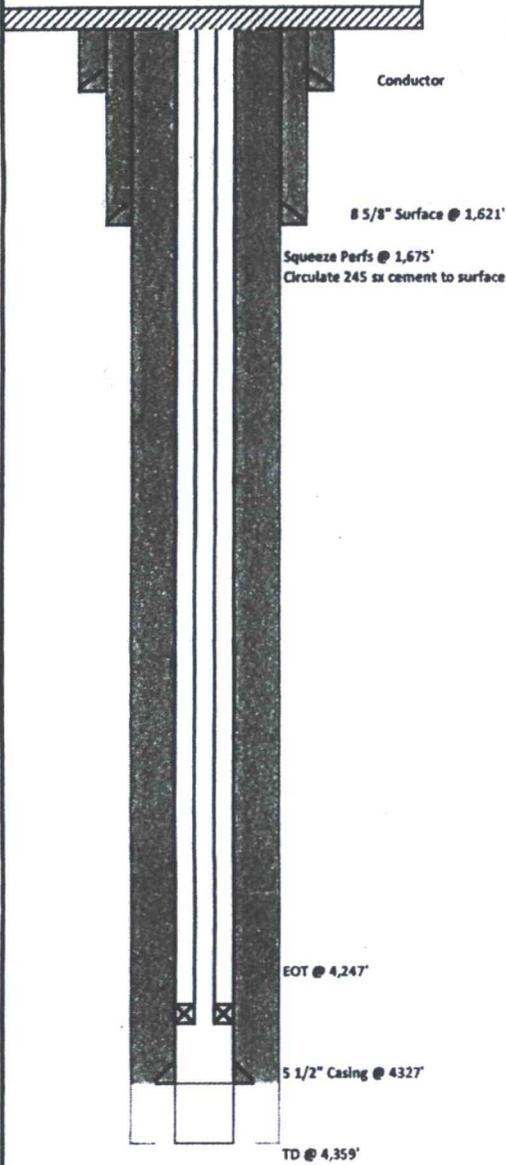
Size	Weight	Grade	Thread	Top	Depth	ID	Drift	Collapse	Burst	BBL/FT
8 5/8"	24.00#	J-55	LTC	0'	1,621'	8.097"	7.972"	1,370	2,950	0.0636
5 1/2"	14.00#	N-80	LTC	0'	4,327'	5.012"	4.887"	3,617	6,211	0.0244
TUBING INFORMATION										
Size	Weight	Grade	Thread	Depth	ID	Drift	Collapse	Burst	BBL/ft	
2 7/8" IPC	6.40#	J-55		4,609'	2.441"	2.347"	7,680	7,260	0.00579	

Directions

Directions

MISC	
Spud Date	3/7/1955
Rig Release	3/23/1955
Total Depth	4,359
Current PBTD	4,359
Planned PBTD	4,359

ROD STRING DETAILS		
Description	Depth	
2 7/8" IPC Tubing	0	4,247'
Baker Model D Packer	4,247'	4,747'



WATER INJECTION CONVERSION:
 Well was converted from producer to injector on 2/2/67 by Sohio Pet. Co. Unit terminated in 1970. Injection permit reactivated by Elliott Oil Co on 2/21/78.

INITIAL COMPLETION:
 Open Hole from 4,327' - 4,359'
 Acidized w/ 3000 gallons 15% HCl
 Fraced with 10,000 gallons of oil-frac @ 1.5 ppg

perf hole @ 1,675' →

REMEDIAL: March 1999
 Add squeeze perms at 1,675'. Set retainer at 1,575'. Squeeze cement 245 sx bring TOC to surface

NOTES:

Doc 1

WYLIE FEDERAL 03
API#: 30-025-07898
1650' FSL & 1650' FWL
SECTION 9, T21S & R38E
LEA COUNTY, NM

PLUG AND ABANDONMENT PROCEDURE

AUGUST 3, 2016

OBJECTIVE: PLUG AND ABANDONMENT

PRODUCTION CASING: 5 1/2" 14# SET @ 4327'
OPEN HOLE: 4 3/4" 4327' TO 4359'
PBTD: 4,359'
OPEN HOLE: 4,327' - 4,359' SAN ANDRES OPEN HOLE

TBG: 2-7/8", 6.55#, J-55 PACKER: +/- 4,247'

1. PREP FOR PA WORK

- LOTO ALL ENERGY SOURCES PRIOR TO MIRU.
- CLEAN & LEVEL LOCATION AS NECESSARY.
- CHECK ANCHORS.
- CHECK TBG & CSG FOR PRESSURE. BLOW DOWN / KILL AS NECESSARY.

2. MIRU -

- MIRU WOR.
- CHECK SITP-SICP. BLEED DOWN WELL AS NECESSARY
- KILL WELL WITH FLUIDS NECESSARY TO CONTROL WELL.
- NDWH. NU BOP. RELEASE PACKER. TOOH W/ 2 7/8" IPC TUBING AND PACKER LAYING DOWN.

3. PREP TO PA WELLBORE

- RU WL. RIH W/ 4 3/4" GR/JB TO 4300'. POOW W/ GR/JB.
- SET CIBP AT 4240 FEET, 7' ABOVE DEPTH OF INJECTION PACKER SETTING. DUMP BAIL ^{35'} 30 FEET OF CEMENT ON TOP OF CIBP. RD WL.
- RIH W/ 2 3/8" TUBING. CIRCULATE WELL WITH A 9.5 LB/GAL MUD LADEN FLUID W/ 35 VISCOSITY. SPOT A 25 ^{35'} SACK PLUG FROM 2955 TO ~~2845~~ (TOP OF YATES): 2695'
- SPOT A 25 SACK CEMENT PLUG FROM 2805 TO 2695 FEET (BASE OF SALT)
- PERFORATE AT 1671 FEET, 50 FEET BELOW BASE OF SURFACE CASING SHOE. PERFORM PUMP IN TEST, SQUEEZE WITH 50 SACKS CEMENT AND LEAVE 100 FEET INSIDE CASING, 1571 FEET. WOC & TAG
- SPOT CEMENT PLUG FROM 400 FEET TO 290 FEET USING 25 SACKS CEMENT. WOC AND TAG.
- UPON TAG SPOT A 10 SACK CEMENT PLUG FROM 60 FEET TO SURFACE.
- CUT OFF CASING WELL HEADS 4-6 FEET BELOW SURFACE. WELD ON DRY HOLE MARKER PER NM REQUIREMENTS, 4" OD BY 4-6' IN LENGTH, NO MORE THAN 4 FEET ABOVE SURFACE. "LPC" firmed area, Install P&A plate 3 below ground level.
- SUBMIT ALL PAPER WORK TO NMOCD.

250'
to
Surface

Verify cement to surface
all strings after cut off.

WYLIE FEDERAL 03
API#: 30-025-07898
1650' FSL & 1650' FWL
SECTION 9, T21S & R38E
LEA COUNTY, NM

PLUG AND ABANDONMENT PROCEDURE

AUGUST 3, 2016

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 - h. CUT OFF CASING WELL HEADS 4-6 FEET BELOW SURFACE. WELD ON DRY HOLE MARKER PER NM REQUIREMENTS, 4" OD BY 4-6' IN LENGTH, NO MORE THAN 4 FEET ABOVE SURFACE. "LPC" firmed area, Install P&A plate 3' below ground level.
 - i. SUBMIT ALL PAPER WORK TO NMOCD.

250'
to
Surface

Verify cement to surface,
all strings after cut off.

Conditions of Approval

**Sheridan Production Company, LLC
Wylie - 03, API 2507898
T21S-R38E, Sec 09, 1650FSL & 1650FWL
December 09, 2016**

- 1. Operator is required to have the BLM approved NOI procedure with applicable conditions of approval on location during this workover operation.**
2. Due to being within the Lesser Prairie Chicken habitat, this workover activity will be restricted to the hours of 9:00am through 3:00am for the period of March 1 through June 15.
3. Subject to like approval by the New Mexico Oil Conservation Division.
4. Notify 575-393-3612 Lea Co as work begins. Plugging procedures are to be witnessed. If there is no response leave a voice mail with the API#, workover purpose, and a call back phone number.
5. Surface disturbance beyond the existing pad must have prior approval.
6. A closed loop system is required. The operator shall properly dispose of drilling/circulating contents at an authorized disposal site. Tanks are required for all operations, no excavated pits.
7. Functional H₂S monitoring equipment shall be on location.
8. 2000 (2M) Blow Out Prevention Equipment to be used. All BOPE and workover procedures shall establish fail safe well control. Ram(s) for the work string(s) used is required equipment. Manual BOP closure system including a blind ram and pipe ram(s) designed to close on all (hand wheels) equipment shall be installed regardless of BOP design. Function test the installed BOPE to 500psig when well conditions allow. Related equipment, (choke manifolds, kill trucks, gas vent or flare lines, etc.) shall be employed when needed for reasonable well control requirements.
9. All waste (i.e. trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during any other crew-intensive operations.
10. The BLM PET witness is to run tbg tally and agree to cement volumes and placement. Sample each plug for cement curing time and tag and/or pressure test as requested by BLM PET witness.
11. Cementing procedure is subject to the next three numbered paragraphs.
12. Mix cement plugs to cover a minimum of 100ft plus 10ft for every 1,000ft to the bottom of the plug, rounding the number of necessary sacks up to the nearest 5 sacks. Never use less than 25sx. Examples: A cement plug set at 8000 in 7" casing would require a min of 35sx. A 25sx plug in 5 1/2" casing should cover 250ft, which may exceed 100ft plus 10ft per 1000ft.
- 13. Minimum requirement for mud placed between plugs is 25 sacks of salt water gel per 100 barrels in 9 lb/gal brine.**
- 14. Set a 25sx cmt plug on the CIBP to be set in step 3.b. of the procedure. WOC and tag the plug with tubing.**

15. Perf at 2925, set a minimum 35sx balanced cmt plug from 2975. Pull tbg above calc cmt top and SWI holding 500psig minimum on the plug. SDWOC 4hr min. Tag the plug w/tbg at 2800 or above.
16. Preform Step 3.e. with 8 5/8 X 5 1/2" annulus open to the air. WOC 4hr min. Tag the plug inside the 5 1/2 csg w/tbg at 1550 or above.
17. Perf at 60' and circ cmt from the surface through the 5 1/2" csg out the 8 5/8" annulus. SDWOC. Tag cmt plug inside the 5 1/2 and confirm cmt to the surface in the 8 5/8 X 5 1/2" annulus.
18. File **subsequent sundry** Form 3160-5 within 30 days of workover procedures. Submit the (BLM Form 3160-5 subsequent report (daily reports) via BLM's Well Information System; <https://www.blm.gov/wispermits/wis/SP> (email pswartz@blm.gov for operator setup instructions). Include (dated daily) descriptions of the well work, ie. procedure descriptions and setting depths of each plug in the subsequent sundry.
19. Wellbore plugging is to be accomplished within 90 days of approval.

Reclamation Objectives and Procedures

In Reply Refer To: 1310

Reclamation Objective: At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as needed. This will apply to well pads, facilities, and access roads. Barricade all access road(s) at the starting point. If reserve pits have not been adequately reclaimed due to salts or other contaminants, propose a plan for BLM approval to provide restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations should have included adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.

2. For locations and/or access roads not having an approved plan, or an inadequate plan for surface reclamation the operator must submit a proposal describing the procedures for reclamation. The appropriate time for submittal would be when filing the Notice of Intent, or with the Subsequent Sundry Report of Abandonment on Form 3160-5. The final reclamation goal is to be completed within 6 months of wellbore abandonment.
3. With an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It may be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives.
4. Upon reclamation conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a BLM specialist to inspect the location to verify work was completed as per approved plans.
5. The BLM approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been tentatively reestablished. If the objectives have not been met BLM will be notify the operator of the required corrective actions.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time the full BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the full BLM objectives have been met, submit a Final Abandonment Notice (FAN) Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time a BLM specialist will again inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability for the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Environmental Protection Specialist
575-234-5909, 575-361-2648 (Cell)

Robertson, Jeffery
Natural Resource Specialist
575-234-2230, 575-706-1920 (Cell)

Trishia Bad Bear
Natural Resource Specialist
575-393-3612, 575-390-2258 (Cell)

Vance Wolf
Natural Resource Specialist
575-234-5979

Jesse Bassett

Brooke Wilson

Natural Resource Specialist
575-234-5913, 575-499-5114 (Cell)

Paul Murphy
Natural Resource Specialist
575-234-5975, 575-885-9264 (Cell)

Henryetta Price
Environmental Protection Specialist
575-234-5951, 575-706-2780 (Cell)

Natural Resource Specialist
575-234-6237

Arthur Arias
Environmental Protection Specialist
575-234-6230, 575-499-3378 (Cell)

Shelly Tucker
Environmental Protection Specialist
575-234-5905, 575-361-0084 (Cell)

The BLM Carlsbad Field Office (CFO) Conditions of Approval (COA) Requires that ground level dry hole markers be placed on well within the Lesser Prairie Chicken habitat area. The dry hole markers will be to the following specifications. The operator will construct the markers as follows:

1. An 8 inch X 8 inch steel plate 1/8 to 3/16 of an inch thick is to be placed on the old dry hole marker stand pipe 2 inches from ground level, in the Lesser Prairie Chicken habitat area.
2. Steel plate may be welded or bolted approximately 2 inches from ground level on the stand pipes. If plates are bolted to the stand pipe, the person installing the plate will be required to weld a pipe collar on the plate and place a minimum of two set screws/bolt on each collar. Aluminum data plates may be bolted with minimum 1/4 inch bolt and locking nuts or self tapping fine threaded screws. A minimum of one in each corner is to be installed on each plate.
3. An 8 inch x 8 inch aluminum plate, which is 12 gauge or .080 sign material (1/8 inch aluminum plate may be used in place of the .080 plate) with the required information for that well stamped or engraved in a minimum 3/8 inch tall letter or number.
4. The following information will be stamped or engraved on the 8 inch X 8 inch aluminum plate in the following order.
 - a. First row: Operators name
 - b. Second row: Well name and number
 - c. Third row: Legal location to include 1/4 1/4, Section, Township, and range. If the legal location cannot be placed on one row it can be split into two rows with the 1/4 1/4 (example: 1980 FNL 1980 FWL) being on the top row.
 - d. Fourth row: Lease Number and API number.
 - i. Example marker plate: (attached)

NMOCD Order No. R-12965 also required the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a ground level dry hole marker was installed as required in the COA's from the BLM.