Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR OF 2016 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5. Lease Serial No.

|   | 10  | NWNW68821   | NMNM68821  |  |  |  |
|---|---|---|--|--|--|--|
| SUNDRY NOTICES AND REPOR  Do not use this form for proposals to abandoned well. Use Form 3160-3 (APA  | 6. If Indian, Allottee o  | 6. If Indian, Allottee or Tribe Name              |  |  |  |  |
| SUBMIT IN TRIPLICATE - Other in   | 7. If Unit of CA/Agree  | 7. If Unit of CA/Agreement, Name and/or No.       |  |  |  |  |
| 1. Type of Well  ☐ Oil Well ☐ Gas Well ☐ Other  | 8. Well Name and No.  | 8. Well Name and No. PALOMA 30 FEDERAL #2         |  |  |  |  |
| 2. Name of Operator<br>CHEVRON USA INC  | j   | 9. API Well No.<br>30-025-37413                   |  |  |  |  |
| 3a. Address 6301 DEAUVILLE BLVD. RM. N3002  | o. Phone No. (include area code)  | 10. Field and Pool or                             | 10. Field and Pool or Exploratory Area<br>WC-025; GO8 S233430J |  |  |  |
| 4. Location of Well (Footage, Sec., T.,R.M., or Survey Description) SEC 30 T23S, R34E 2430 FSL & 2420 FEL   |   | 11. Country or Parish,<br>LEA COUNTY, NM          | 11. Country or Parish, State<br>LEA COUNTY, NM                 |  |  |  |
| 12. CHECK THE APPROPRIATE BOX   | ES) TO INDICATE NATURE OF N   | NOTICE, REPORT OR OTH                             | ER DATA  |  |  |  |
| TYPE OF SUBMISSION  | ACTION  | INT TO PA   |  |  |  |  |
| Notice of Intent  Acidize  Alter Casing   | Deepen  | Production (Start Resume) Reclamation Recomplete  | P&A NR<br>P&A R  |  |  |  |
| Subsequent Report Casing Repair Change Plans  | New Construction  ✓ Plug and Abandon  | Temporarily Abandon                               |  |  |  |  |
| Final Abandonment Notice Convert to Injection   | Plug Back   | Water Disposal                                    | -  |  |  |  |
| testing has been completed. Final Abandonment Notices must be determined that the site is ready for final inspection.)  1. NOTIFY BLM 24 HRS BEFORE OPERATIONS. 2. SET CIBP@11,500'. 3. CIRCULATE WELLBORE WITH MLF. 4. SPOT 205X OF CLASS "H" CEMENT ON TOP OF CIBP FR. 5. SPOT 205X OF CLASS "H" CEMENT FROM 8,690'-8,490'. V. 6. SPOT 205X OF CLASS "C" CEMENT FROM 7,548'-7,348'. (7. PERF & SQUEEZE 355X OF CLASS "C" CEMENT FROM 5.7. PERF & SQUEEZE 355X OF CLASS "C" CEMENT FROM 2.8. PERF & SQUEEZE 135X OF CLASS "C" CEMENT FROM 9.9. CLEAN LOCATION. CUT-OFF WELLHEAD, INSTALL DRY 1.1. ALL FLUIDS WILL BE IN CLOSED SYSTEM. | OM 11,500'-11,300'. (WOLFCAMI<br>VOC&TAG. (BONE SPRING).<br>DV TOOL).WOC&TAG.<br>176'-4,976'. (SHOE/DELAWARE,<br>800'-2,600'. WOC&TAG. (SPACE)<br>0'-SURFACE. WOC&TAG. (SHO<br>HOLE MARKER AND TURN OVE | P).  ).WOC&TAG  ER).WOC&TAG  DE/FR. WATER/SURFACE | -1350' (TOPOFSAH 1450')<br>E).                                 |  |  |  |
| 14 I hereby certify that the foregoing is true and correct Name (Printed) M. LEE ROARK  |   | Title PROJECT MANAGER                             |  |  |  |  |
| Signature M Les Ronck   | Date 12/02/2016   |   |  |  |  |  |
| THIS SPACE F  | OR FEDERAL OR STATE   | OFFICE USE  |  |  |  |  |
| Conditions of approval, if any, are attached. Approval of this notice does not that the applicant holds legal or equitable title to those rights in the subject entitle the applicant to conduct operations thereon.  Title 18 U S C. Section 1001 and Title 43 U S C. Section 1212, make it a c.   | ease which would Office   | fully to make to any departme                     | Date 12/12/16  Into or agency of the United States any false,  |  |  |  |
| fictitious or fraudulent statements or representations as to any matter within its jurisdiction   |   |   |  |  |  |  |

(Instructions on page 2)

#### PROPOSED PA WELLBORE DIAGRAM

 Lease Name:
 Paloma 30 Fed

 Well #:
 2

 Surf. Loc.:
 2430' FSL & 2420' FEL

 Bottom Loc.:
 Same

 Sec.:
 30

 Township:
 23S

 Range:
 34E

Field:
Reservoir:
GE:
KB:
DF:
Status:

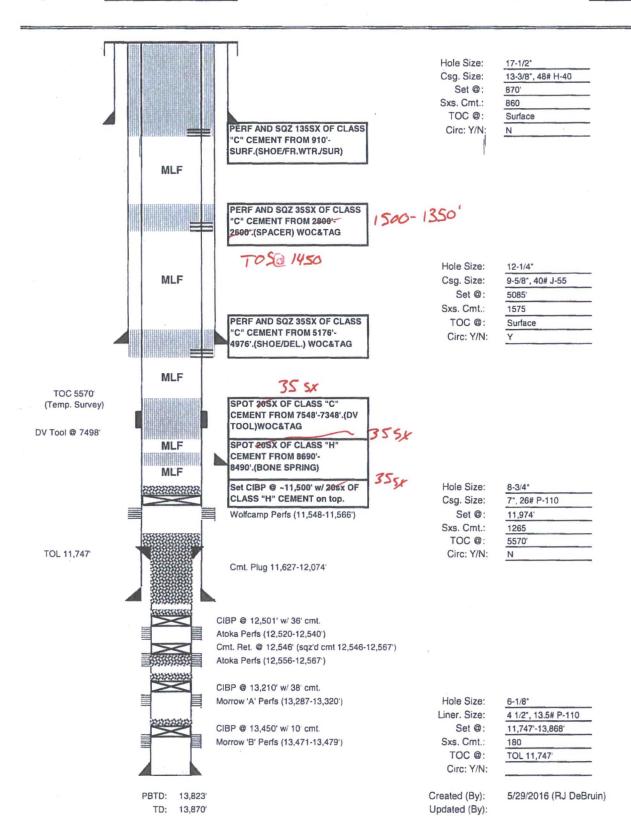
Wildcat Wolfcamp 3608' 3634'

Inactive Gas Well

API #.: CHEVNO: Cost Center: Spud Date: Comp. Date: County:

State:

30-025-37413 JJ9802 UCLG92510 10/18/2005 12/15/2005 Lea New Mexico



### **CURRENT WELLBORE DIAGRAM**

Lease Name: Well #: Surf. Loc.:

Bottom Loc.: Sec.:

Township: Range:

| Paloma 30 Fed         |
|-----------------------|
| 2                     |
| 2430' FSL & 2420' FEL |
| Same                  |
| 30                    |
| 23S                   |
| 34F                   |

Field: Reservoir:

GE: KB: DF: Status:

Wildcat Wolfcamp 3608' 3634

Inactive Gas Well

API #. : CHEVNO: Cost Center: Spud Date: Comp. Date: County:

State:

30-025-37413 JJ9802 UCLG92510 10/18/2005 12/15/2005 Lea New Mexico

| THE PART OF THE PA |  |  |                                |                              |
|--|--|--|--------------------------------|------------------------------|
|  |  |  |                                |                              |
|  |  |  | Hole Size:                     | 17 1/00                      |
|  |  |  | Csg. Size:                     | 17-1/2*<br>13-3/8", 48# H-40 |
|  |  |  | Set @:                         | 870'                         |
|  |  |  | Sxs. Cmt.:                     | 860                          |
| 411  |  |  | TOC @:                         | Surface                      |
| -  |  |  | Circ: Y/N:                     | N .                          |
|  |  |  |                                |                              |
|  |  | Tubing Detail - 3/2012   |                                |                              |
|  |  | 355 Jts. 2-7/8", 6.5# L-80 Tubing<br>On-Off Tool w/ 'X' Profile                |                                |                              |
|  |  | VersaSet PLT V.2 Packer @ 11,444'  |                                |                              |
|  |  | 1 Pup Jt. 2-7/8", 6.5# L-80 Tubing (10')                                       |                                |                              |
|  |  | Seat Nipple @ 11,461'  |                                |                              |
|  |  | EOT @ 11,475'  |                                |                              |
|  |  | 201 9 11,470   |                                |                              |
|  |  |  | Hole Size:                     | 12-1/4"                      |
|  |  |  | Csg. Size:                     | 9-5/8", 40# J-55             |
|  |  |  | Set @:                         | 5085'                        |
|  |  |  | Sxs. Cmt.:                     | 1575                         |
|  |  |  | TOC @:                         | Surface                      |
| 4  |  |  | Circ: Y/N:                     | Υ                            |
|  |  | _  |                                |                              |
|  |  |  |                                |                              |
| 700 5570   |  |  |                                |                              |
| TOC 5570'<br>(Temp. Survey)  |  |  |                                |                              |
| (ramp. darvey)   |  |  |                                |                              |
| DV Tool @ 7498   |  |  |                                |                              |
|  |  |  |                                |                              |
|  |  |  |                                |                              |
|  |  |  |                                |                              |
|  | 8 8  | Versaset Pkr. @ 11,444   | Hole Size:                     | 8-3/4*                       |
|  |  | 1 Walland Barbara (1990)   | Csg. Size:                     | 7°, 26# P-110                |
|  |  | Wolfcamp Perfs (11,548-11,566')  | Set @:<br>Sxs. Cmt.:           | 11,974'<br>1265              |
| 8  | ennanana.  |  | TOC @:                         | 5570'                        |
| TOL 11,747   |  |  | Circ: Y/N:                     | N                            |
|  |  | Cmt. Plug 11,627-12,074  | 0                              |                              |
|  |  | -  |                                |                              |
|  |  |  |                                |                              |
|  | REBERE   |  |                                |                              |
| =  |  | CIBP @ 12,501' w/ 36' cmt.   |                                |                              |
| **************************************   |  | Atoka Perfs (12,520-12,540')   |                                |                              |
| =  | annana   | Cmt. Ret. @ 12,546' (sqz'd cmt 12,546-12,567')<br>Atoka Peris (12,556-12,567') |                                |                              |
| =  |  | Micha   6119 (12,000 12,007 )  |                                |                              |
|  | 3000000  | CIBP @ 13,210' w/ 38' cmt.   |                                |                              |
| Miles<br>Alfred<br>Miles<br>Miles<br>Miles<br>Miles  |  | Morrow A Perfs (13,287-13,320)   | Hole Size:                     | 6-1/8*                       |
|  | manna  |  | Liner. Size:                   | 4 1/2°, 13.5# P-110          |
| _  | SALE DE LA CONTRACTOR D | CIBP @ 13,450' w/ 10' cmt.   | Set @:                         | 11,747'-13,868'              |
|  |  | Morrow 'B' Perfs (13,471-13,479')  | Sxs. Cmt.:                     | 180                          |
|  |  |  | TOC @:                         | TOL 11,747                   |
|  |  |  | Circ: Y/N:                     |                              |
|  | BTD: 13,823  | ,  | rested (Pul-                   | 5/20/2016 (D   DaBerrie)     |
| r  | TD: 13,823   |  | Preated (By):<br>Updated (By): | 5/29/2016 (RJ DeBruin)       |
|  |  |  | (D)                            |                              |

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.