

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OGD

DEC 19 2016

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11900
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ARNOTT RAMSAY F
8. Well Number 3
9. OGRID Number 240974
10. Pool name or Wildcat JUSTIS; GLORIETA (PRO GAS)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3050' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator LEGACY RESERVES OPERATING LP	
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702	
4. Well Location Unit Letter B : 660 feet from the NORTH line and 1980 feet from the EAST line Section 36 Township 25S Range 37E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3050' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PROCEDURE: Pull out of hole and lay down production equipment. Install a CIPB at 4600' and cap with 20' cement. Perform and record MIT test. Submit chart to Midland for filling.

REASON:

We are requesting the well be placed in TA status for 5 years to allow for gas price recovery to justify returning the well to production. The well is just not productive at this time. We will need to re-stimulate the well and possible reactivate the lower perms after study of the production records before 1977. This proposed work is not justified at current gas prices.

Condition of Approval: notify

Spud Date:

Rig Release Date:

OCD Hobbs office 24 hours
prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John H Saenz TITLE OPERATIONS ENGINEER DATE 12/15/2016

Type or print name JOHN SAENZ E-mail address: jsaenz@legacylp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: Mary E Brown TITLE AO/II DATE 12/21/2016

Conditions of Approval (if any):

NO PRODUCTION REPORTED IN
14 MONTHS.

Wellbore Schematic (From Surface to TD)

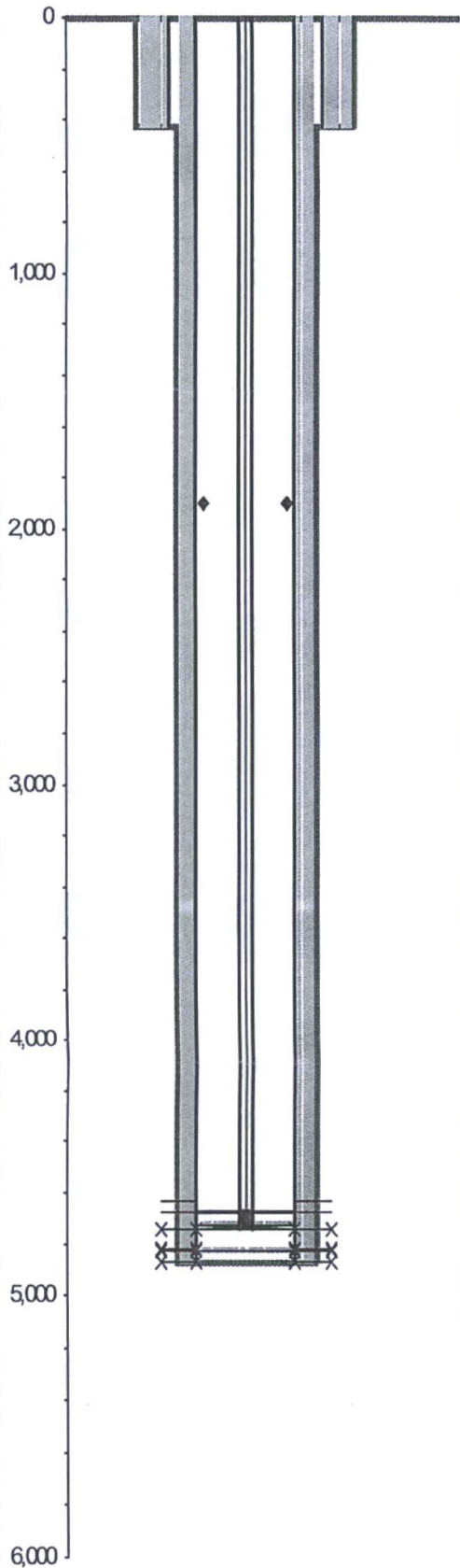
Printed: 12/14/2016

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Ramsay Arnott F # 3

BOLO ID: 300050.03

API # 3002511900



660 FNL & 1980 FEL	GL Elev: 3,042.00	KOP:	
Section 36, Township 25S, Range 37E		EOC:	
County, State: Lea, NM		Fill Depth:	
Aux ID: 22000		PBTD:	
KB = 12; DF = ; All Depths Corr To:		TD:	4,950.00
		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	422.00	3/19/1957
7.8750	422.00	4,875.00	4/18/1957

Surface Casing

Date Ran: 3/18/1957

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Set Below G.L.					12.38	0.00	12.38
Casing	10	8.6250	24.00	J55	408.30	12.38	420.68
Casing	1	8.6250	24.00	J55	1.25	420.68	421.93

Production Casing String 1

Date Ran: 4/18/1957

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Set Below G.L.					11.20	0.00	11.20
Casing	28	5.5000	14.00	J55	1,168.87	11.20	1,180.07
D.V. Tool	1	5.5000			2.42	1,180.07	1,182.49
Casing	88	5.5000	14.00	J55	3,649.50	1,182.49	4,831.99
Float Collar	1	5.5000			1.52	4,831.99	4,833.51
Casing	1	5.5000	14.00	J55	40.09	4,833.51	4,873.60
Guide Shoe	1	5.5000			1.40	4,873.60	4,875.00

Cement

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
350	Neat		8.625	12.250	0.00	422.00	Circ
1260	RegNeat		5.500	7.875	0.00	4,875.00	Circ
1			0.000	5.500	4,820.00	4,825.00	
			0.000	5.500	4,720.00	4,730.00	

Zone and Perfs

Glorieta (ProGas)

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
4,634.00	4,679.00	GLORIETA	A	8/16/1977			
4,746.00	4,820.00	GLORIETA	PA	4/2/1959	8/16/1977		
4,829.00	4,872.00	GLORIETA	PA	4/23/1957	4/2/1959		

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
4,730.00	4,746.00	CIBP	5.500	Yes	8/16/1977
4,825.00	4,829.00	CIBP	5.500	Yes	4/2/1959

Tubing String 1

Date Ran: 9/8/2009

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	151	2.3750	4.60	J55	4,676.00	0.00	4,676.00
Tubing Anchor	1	5.5000			1.00	4,676.00	4,677.00
Tubing	1	2.3750	4.60	J55	31.00	4,677.00	4,708.00
Seat Nipple	1	2.3750			1.00	4,708.00	4,709.00
Perf Nipple	1	2.3750			4.00	4,709.00	4,713.00
Mud Anchor	1	2.3750	4.60	J55	29.00	4,713.00	4,742.00

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Printed: 12/14/2016

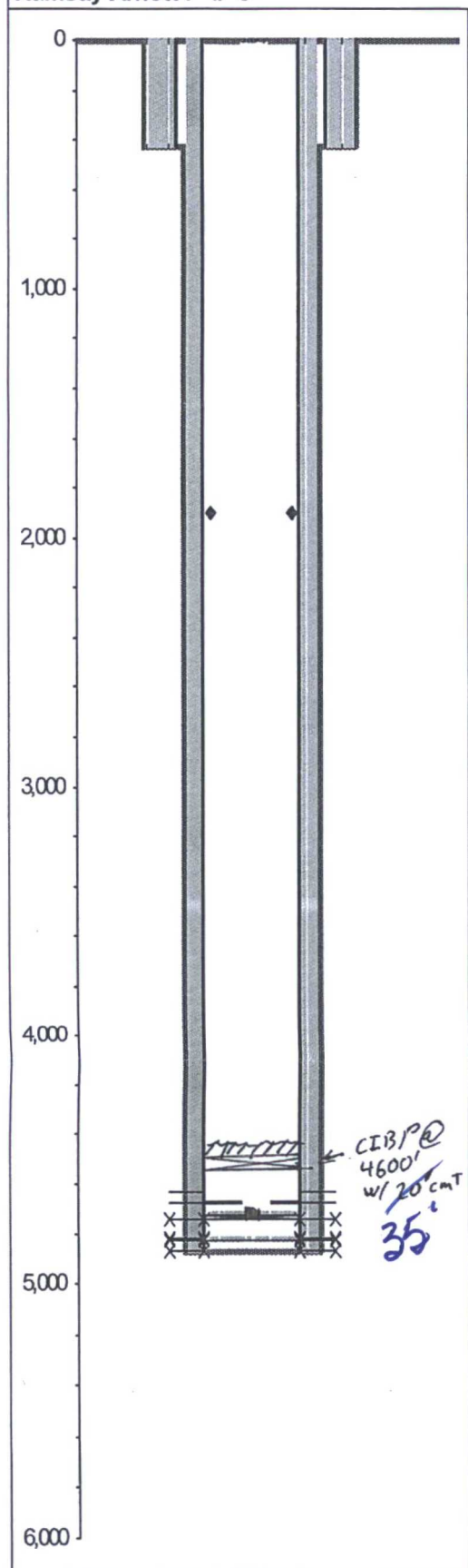
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Plan

Ramsay Arnott F # 3

BOLO ID: 300050.03

API # 3002511900



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