Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-025-42207

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
NM 0149956

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
N/A

1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Acid Gas Injection

8. Well Number
D2

2. Name of Operator
DCP MIDSTREAM LP

HOBBS OCD

9. OGRID Number
025575

3. Address of Operator
370 17TH STREET, SUITE 2500, DENVER, CO 80202

DEC 21 2016

10. Pool name or Wildcat
DEVONIAN EXPL.

4. Well Location
Unit Letter L : 1893 feet from the South line and 950 feet from the West line
Section 19 Township 19S Range 32E NMPM County LEA

RECEIVED

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3548 ft. Ground Level

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☒		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Production casing was run on 12-1-16 in an 8 3/4-inch borehole drilled to a depth of 13,622 ft. The casing was seated 15 feet into the top of the Devonian. Prior to installing the casing, geophysical logs were run, including a caliper log to calculate cement volumes (Attachment 1a-1c).

The 7-inch production casing and cement was more complicated than the sections due to the potential for exposure to acid gas. Generally, it included 7 5/8-inch casing from surface to 302 feet; 7-inch casing from 302 to 4,955 feet and from 6,363 to 13,329 feet; and 7-inch CRA casing from 4,955 to the DV tool at 6,362 feet and from 13,329 to the float shoe at 13,622. The cement included a combination of Halliburton Tuned Light lead cement and Well-Lock resin tail cement in both stages.

The casing was cemented in two stages and the plugs were landed in the float collar and DV tool with 128 sacks (48 bbls) of cement circulated to the surface during the first stage and 93 sacks (35 bbls) of cement circulated to the surface during the second stage. No fallback of cement was observed and the wait on cement time was 32 hours for TIH and 55 hours for running the CBL. Attachment 2 provides summary tables depicting the casing and cement for the entire well, the production casing tally, the cement (pilot) laboratory data, the cement summary job report, and photographic documentation of cement returns to surface.

Halliburton CBL tools were run with no casing pressure applied at the surface in order to prepare an Advanced Cement Evaluation log and a Peak Analysis of the CBL Waveform log. The logs required significant in-house processing in order to minimize the effects of the CRA pipe and resin-based cement to prevent corrosion associated with acid gas. A field print R-CBL was provided on-site and submitted to the BLM coordinating engineer for review and approval. The CBLs are not provided in this submittal, as the files are too large to submit through e-mail.

The BOP/BOPE was successfully tested at low pressures of 250 psi and high pressures of 2,500 and 5,000 psi. A casing pressure test was performed above the DV tool at 1,000 psi for 30 minutes prior to drilling out the DV tool, residual cement to approximately 30 feet above the casing shoe, and running the CBL. A final CIT was successfully performed over the entire casing at 1,000 psi for 30 minutes. The well was then drilled to 10 feet below the casing shoe to perform a formation integrity test by applying 440 psi of pressure for 30 minutes with no evidence of formation breakdown. The successful results of all the pressure tests are provided in Attachment 3.

Total depth of the 6-inch borehole (14,750 feet) was reached on December 10, 2016 and open-hole geophysical logs were run and are provided in Attachments 4a-c. The complete mud log is included in Attachment 5. Sidewall cores were also taken to better evaluate the quality of injection zone and to demonstrate the absence of producible hydrocarbons. This information will be provided in a future Sundry Report.

Spud Date: November 2, 2016 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jared Smith TITLE CONSULTANT TO DCP MIDSTREM LP DATE 12/14/2016

Type or print name JARED R. SMITH E-mail address: JSMITH@GEOLEX.COM PHONE: 505-842-8000

For State Use Only

APPROVED BY: TITLE Petroleum Engineer DATE 12/24/16

Conditions of Approval (if any):