

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-06628

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No. B0-1557

HOBBS OCD

DEC 02 2016

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
West Blinebry Drinkard Unit (WBDU) / 37346

6. Well Number:
060

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **Run Liner (WFX-955)**

8. Name of Operator
Apache Corporation

9. OGRID
873

10. Address of Operator
**303 Veterans Airpark Lane, Suite 1000
Midland, TX 79705**

11. Pool name or Wildcat
Eunice; B-T-D, North (22900)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	16	21S	37E		720	N	1980	W	Lea
BH:										

13. Date Spudded 05/06/1948	14. Date T.D. Reached 07/13/1948	15. Date Rig Released 07/14/1948	16. Date Completed (Ready to Produce) 11/08/2016	17. Elevations (DF and RKB, RT, GR, etc.) 3489' GR
18. Total Measured Depth of Well 6725'	19. Plug Back Measured Depth 6725'	20. Was Directional Survey Made? ---	21. Type Electric and Other Logs Run RBGR/CCL	

22. Producing Interval(s), of this completion - Top, Bottom, Name

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	36#	297'	17-1/2"	300 sx C	
9-5/8"	32#	2953'	12-1/4"	1500 sx C	
7"	23#	6699'	8-3/4"	1000 sx C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	0	6728'	564		2-3/8"	6535'	6500'

26. Perforation record (interval, size, and number)
Blinebry 5602-5862' (1 SPF, 142 holes) Squeezed
Tubb 6185-6285' (2 SPF, 114 holes) Squeezed
Drinkard 6561-6677' (4 SPF, 348 holes) Injecting

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6561'-6677'	10,080 gal acid & 1350# Rock Salt

28. PRODUCTION

Date First Production 11/08/2016	Production Method (Flowing, gas lift, pumping - Size and type pump) Injection Packer	Well Status (Prod. or Shut-in) Injecting					
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
N/A

30. Test Witnessed By
Apache Corp.

31. List Attachments
C-103, MIT Chart, Log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Reesa Fisher* Printed Name Reesa Fisher Title Sr. Staff Reg Analyst Date 11/30/2016

E-mail Address Reesa.Fisher@apachecorp.com

