

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00048
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE X <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Moore (Devonian) COOP SWD <input checked="" type="checkbox"/>
8. Well Number 3 <input checked="" type="checkbox"/>
9. OGRID Number 173413
10. Pool name or Wildcat Devonian SWD
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4363' DF

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well X Other SALT WATER DISPOSAL

2. Name of Operator
E. G. L. RESOURCES, INC. ☒

3. Address of Operator
P. O. BOX 10886 MIDLAND, TX 79702

4. Well Location
Unit Letter I :1980' feet from the SOUTH line and 660' feet from the EAST line
Section 14 Township 11-S Range 32-E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK X	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU 10/10/2016. ND wellhead, NU BOP, found tubing parted 132 joints down. POOH with 2 7/8" injection string. LD 132 joints of injection string and pick up work string. Fish tubing, TOO H with tubing and packer. LD rest of injection string. Ran casing inspection log and tested casing with a packer and RBP. Found hole at 2298' and squeezed with 280 sacks of cement with communication out the bradenhead. Final SITP after cement was 650 psig. SD for weekend and drilled out cement to 2927' where we fell through. Tested casing to 500 psig and held ok. LD RBP and TIH to 10,597 and set packer. Acidized Devonian with 5000 gallons 15% NEFE HCL, tubing went on a strong vacuum. LD packer and workstring. Wait on new injection string to be fiberglass lined. PU Nickle plated Arrowset 1 injection packer, new 2 7/8" L-80 fiberglass lined string, packer would hang up 22' from surface. Replace carbide drag blocks with smaller drag blocks on packer and run to 10,593' packer would not set. TOO H with packer and PU another Nickle plated Arrowset 1 with standard drag blocks and TIH to 10,953' circulate packer fluid and set packer. ND BOP and NU wellhead. Pressure test casing and packer to 326 psig bleeding down to 300 psig in 35 minutes. Release pressure and RD pump truck on 12/8/2016. During and after test were in contact with George w/OCD.

10593' 5 1/2" set @ 10,616'

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Starck TITLE ENGINEER DATE 12/20/16
Type or print name JOHN STARCK E-mail address: john@eglresources.com PHONE: 432-687-6560
For State Use Only
APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 12/22/2016
Conditions of Approval (if any):

