

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-025-43234				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Vitalizer State				
						6. Well Number: 1H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator GMT Exploration Company LLC						9. OGRID 260511				
10. Address of Operator 1560 Broadway Suite 2000, Denver, CO 80202						11. Pool name or Wildcat Bone Spring				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	33	21S	34E		200	N	350	W	Lea
BH:	M	33	21S	34E		330	S	350	W	Lea
13. Date Spudded 7/20/2016	14. Date T.D. Reached 8/12/2016	15. Date Rig Released 8/14/2016		16. Date Completed (Ready to Produce) 10/9/2016			17. Elevations (DF and RKB, RT, GR, etc.) 3682' GR			
18. Total Measured Depth of Well 15296' (TVD 10799')		19. Plug Back Measured Depth 15296'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run No Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8		54.5		1827		17 1/2		Lead: Class "C", 1000 sx, 13.5 ppg, Yield 1.74 cuft/sk. Additives: 4% GEL, 2% CaCl2, .25 Celloflake. Tail: Class "C", 475 sx, 14.8 ppg, Yield 6.35 cuft/sk. Additives: 2% CaCl2		
8 5/8		32		5613		11		Lead: 35/65 Poz C 230 sx, 12 ppg, Yield 2.43 cuft/sk. Additives: 5% salt, 10.0% gel, .2% CPT503p, .1% CPT35, .4% CPT19, .1% CPT51, 3 pps Kolite, .125# celloflake, .2% CPT-20A. Tail: Class "C", 215 sx, 14.8 ppg, Yield 1.33 cuft/sk. Additives: 0.2% CPT19, 3 pps Kolite, .125 celloflake.		

5 1/2	20	15320	7 7/8	Lead: 50/50 Poz H, 510 sx, 11.5 ppg, Yield 2.64 cuft/sk. Additives: 5% salt, 7% gel, 4CPT-503P, 3#KolSeal, .15 CPT-20A Tail" 50/50 Poz H / Class "H", 928/100 sx, 14.4/15 ppg, Yield 1.24/2.56 cuft/sk. Additives: 5% salt, 2% gel, .3 CPT-19, .4CPT-35, .1CPT-35, .1 CPT-20A / 100# Calcarb, .5 CPT47B, .2 CPT57A, .3 CPT-35, .3 CPT-20A
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24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A	N/A	N/A	N/A	N/A	2 7/8	10287'	10268'
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

26. Perforation record (interval, size, and number) 11371' - 15181', 0.74, 540	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11371'-15181' AMOUNT AND KIND MATERIAL USED Frac with 1255 bbls of 7.5% HCL acid 753,180lbs 100 mesh sand, 7,918,940 lbs 20/40 sand, 145,236 bbls load
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 10/30/2016	Hours Tested 24	Choke Size 22	Prod'n For Test Period	Oil - Bbl 394	Gas - MCF 449	Water - Bbl. 1281	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 1159	Calculated 24-Hour Rate	Oil - Bbl. 394	Gas - MCF 449	Water - Bbl. 1281	Oil Gravity - API - (Corr.) 39	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By James Mortashed
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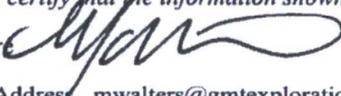
31. List Attachments
Directional Survey, Wellbore Diagram, Gas Capture Plan, C104 NW

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Marissa Walters Title Petrotech Date 10/31/2015
E-mail Address mwalters@gmtexploration.com



