

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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HOBBS OCD

DEC 22 2016

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Tin Cup 25 State 6. Well Number: 1H
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER SWD

8. Name of Operator
GMT Exploration Company LLC

9. OGRID
 260511

10. Address of Operator 1560 Broadway Suite 2000, Denver, CO 80202		11. Pool name or Wildcat SWD; Bell Canyon-Cherry Canyon	
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	25	22S	34E		660	S	660	W	Lea
BH:	M	25	22S	34E		660	S	660	W	Lea

13. Date Spudded 8/12/2016	14. Date T.D. Reached 8/18/2016	15. Date Rig Released 8/30/16	16. Date Completed (Ready to Produce) 8/31/16	17. Elevations (DF and RKB, RT, GR, etc.) 3921' GR
18. Total Measured Depth of Well 6864'	19. Plug Back Measured Depth 6864'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run No Logs Run	

22. Producing Interval(s), of this completion - Top, Bottom, Name
 Deleware

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61	1860	17 1/2	9 sx ready mix	
9 5/8	40	5039	12 1/4	1500sx	
7	29	11715	8 3/4	750 sx	
5.5	15.5	6864		420 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A	N/A	N/A	N/A	N/A	2 7/8	6034	6058
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6120'-6484'	Acidize 10000 gal 15% HCl

28. PRODUCTION

Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name **Marissa Walters** Title **Petrotech** Date **12/16/16**

E-mail Address **mwalters@gmtexploration.com**

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