

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

RECEIVED
 DEC 27 2016
 HOBBS, NM

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-42139
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FEDERAL <input type="checkbox"/>	
6. State Oil & Gas Lease No.	NA
7. Lease Name or Unit Agreement Name	Monument AGI D
8. Well Number	#2
9. OGRID Number	24650
10. Pool name or Wildcat AGI: Devonian	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,384 (GR)	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: Acid Gas Injection Well

2. Name of Operator
Targa Midstream Services LLC

3. Address of Operator
1000 Louisiana, Houston, TX 77002

4. Well Location
Unit Letter O : 685 feet from the SOUTH line and 2,362 feet from the EAST line
Section 36 Township 19S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	OTHER: (Acid Gas Injection Start-up) <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Currently the top of the cement is approximately 1,560 feet (approximately 500 feet below the surface casing shoe. The following is the planned procedure to conduct a Braden (Surface) Head squeeze at the above referenced well:

- (1) Apply 500-600 psi to the 9 5/8-inch casing prior to injection **BRINE**
- (2) Determine if injection rate can be established by pumping fresh water at a rate of 3-5 BPM into the annulus at a pressure not to exceed 2,400 psi **500#**
- (3) If injection rate can be established then set up cement job to pump into the annulus

Spud Date: November 23, 2016 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dale T. Littlejohn TITLE Consultant to Targa Midstream LLC DATE 12-27-16

Type or print name Dale T Littlejohn E-mail address: dale@geolex.com PHONE: 505-842-8000

For State Use Only
 APPROVED BY: Mary S Brown TITLE AO/II DATE 12/27/2016
 Conditions of Approval (if any):