

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018HOBBS OGD
DEC 27 2016
RECEIVED**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. NMNM01135
2. Name of Operator APACHE CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: EMILY FOLLIS E-Mail: Emily.Follis@apachecorp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1801	8. Well Name and No. SOUTHEAST LUSK 34 FED 01 /
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T19S R32E SWNW 1530FNL 40FWL /		9. API Well No. 30-025-36439-00-C1
		10. Field and Pool or Exploratory Area LUSK
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache Production 05/16/16 thru 08/16/16

LUSK SE 34 FED 2H PROD SUNDRY(1)

METER #F128

Lusk SE 34 Federal #1 30-025-36439 due to PA
Lusk SE 34 Federal #2 30-025-37357
Lusk SE 34 Federal #3 30-025-37358
Lusk SE 34 Federal #5 30-025-37680

COA: SEE ATTACHED PRODUCTION MAY 2016-AUG 2016

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #358988 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/13/2016 (17JAS0088SE)	
Name (Printed/Typed) EMILY FOLLIS	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/28/2016
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Accepted for Record Only

MAR/OGD 12/27/2016



Monthly Totals by Network

11/28/2016 10:40:34 AM

Report Period: May 1, 2016 to August 1, 2016

Completion	Sap ID	Prop #	Days On	Skim Oil	Gas Prod	Gas Sales	Gas Energy	Gas Buy Back	Fuel	Flare	Vent	Gas Lift
Network: LUSK 34 FEDERAL												
Production Period: May, 2016				Apprv Status: Synchronized		Apprv Dt: 6/29/2016		Alloc Dt: 6/29/2016				
LUSK 34 FED #1H	54055-1	32226901	13	0.00	1,480.41	1,480.41	2,043.72	0.00	0.00	0.00	0.00	0
LUSK 34 FED #2H	54252-1	01953401	30	0.00	2,675.37	2,675.37	3,693.38	0.00	0.00	0.00	0.00	0
May, 2016 Totals:				0.00	4,155.78	4,155.78	5,737.10	0.00	0.00	0.00	0.00	0
Production Period: Jun, 2016				Apprv Status: Synchronized		Apprv Dt: 7/25/2016		Alloc Dt: 7/25/2016				
LUSK 34 FED #1H	54055-1	32226901	26	0.00	2,805.65	2,805.65	3,873.24	0.00	0.00	0.00	0.00	0
LUSK 34 FED #2H	54252-1	01953401	27	0.00	2,549.11	2,549.11	3,519.09	0.00	0.00	0.00	0.00	0
Jun, 2016 Totals:				0.00	5,354.76	5,354.76	7,392.33	0.00	0.00	0.00	0.00	0
Production Period: Jul, 2016				Apprv Status: Synchronized		Apprv Dt: 8/22/2016		Alloc Dt: 8/22/2016				
LUSK 34 FED #1H	54055-1	32226901	30	0.00	2,979.05	2,979.05	4,112.62	0.00	0.00	0.00	0.00	0
LUSK 34 FED #2H	54252-1	01953401	29	0.00	2,411.99	2,411.99	3,329.78	0.00	0.00	0.00	0.00	0
Jul, 2016 Totals:				0.00	5,391.04	5,391.04	7,442.40	0.00	0.00	0.00	0.00	0
Network: LUSK SE 34 FED												
Production Period: May, 2016				Apprv Status: Synchronized		Apprv Dt: 6/29/2016		Alloc Dt: 6/29/2016				
LUSK SE 34 FED #3	44335-1	32108602	28	0.00	990.53	418.25	586.31	0.00	0.00	572.28	0.00	0
LUSK SE 34 FED #5	44312-1	32108502	31	0.00	69.47	29.34	41.12	0.00	0.00	40.14	0.00	0
LUSK SE 34 FED 2 (DELAWARE)	44300-3	32108601	28	0.00	1,456.66	615.08	862.21	0.00	0.00	841.59	0.00	0
May, 2016 Totals:				0.00	2,516.66	1,062.67	1,489.64	0.00	0.00	1,454.01	0.00	0
Production Period: Jun, 2016				Apprv Status: Synchronized		Apprv Dt: 7/27/2016		Alloc Dt: 7/27/2016				
LUSK SE 34 FED #3	44335-1	32108602	30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
LUSK SE 34 FED #5	44312-1	32108502	30	0.00	2,886.00	0.00	0.00	0.00	0.00	2,886.00	0.00	0
LUSK SE 34 FED 2 (DELAWARE)	44300-3	32108601	27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Jun, 2016 Totals:				0.00	2,886.00	0.00	0.00	0.00	0.00	2,886.00	0.00	0
Production Period: Jul, 2016				Apprv Status: Synchronized		Apprv Dt: 8/22/2016		Alloc Dt: 8/22/2016				
LUSK SE 34 FED #3	44335-1	32108602	31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
LUSK SE 34 FED #5	44312-1	32108502	31	0.00	2,326.00	0.00	0.00	0.00	0.00	2,326.00	0.00	0
LUSK SE 34 FED 2 (DELAWARE)	44300-3	32108601	29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Jul, 2016 Totals:				0.00	2,326.00	0.00	0.00	0.00	0.00	2,326.00	0.00	0