

State of New Mexico  
Energy, Minerals and Natural Resources Department

Susana Martinez  
Governor

Tony Delfin  
Acting Cabinet Secretary

David R. Catanach, Division Director  
Oil Conservation Division



**\*Response Required - Deadline Enclosed\***

*Field Inspection Program*  
*"Preserving the Integrity of Our Environment"*

27-Dec-16

**PURVIS OPERATING CO**

3101 N. Pecos St. POB 51990 79710-1990  
Midland TX 79705

**LETTER OF VIOLATION - Inspection**

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

***INSPECTION DETAIL SECTION***

LOWE	No.001	A-34-12S-37E		30-025-20724-00-00		
Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
12/27/2016	Routine/Periodic	Mark Whitaker	Yes	No	2/10/2017	iMAW1636255924

**Violations**  
Surface Damage/Restoration

**Comments on Inspection:** DO NOT RELEASE. As per Rule 19.15.25.10, no later than one year after completion of plugging operations, operator shall: remove anchors, flowlines, battery equipment, concrete bases, power and stub poles, metering equipment, and all other debris in addition to leveling location and removing contaminated soils. Steel markers should not be less than four inches in diameter, capped, and extend four to six feet above ground level. The operator name, lease name and well number, unit letter, section, township, range, and API number should be welded onto the marker. After completion of work, a C103 specific to release of PA'd wells, found on the OCD web site, should be submitted. OPERATOR SHOULD IMMEDIATELY COMMENCE WORK TO COMPLETE THE RESTORATION OF THIS WELL. FAILURE TO COMPLY WILL RESULT IN THIS MATTER BEING REFERED TO THE OFFICE OF GENERAL COUNSEL IN SANTA FE.

STATE 15 No.001

F-15-10S-34E

30-025-23528-00-00

Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
12/27/2016	Routine/Periodic	Mark Whitaker	Yes	No	2/10/2017	iMAW1636257497

**Violations**  
Surface Damage/Restoration

**Comments on Inspection:** DO NOT RELEASE. As per Rule 19.15.25.10, no later than one year after completion of plugging operations, operator shall: remove anchors, flowlines, battery equipment, concrete bases, power and stub poles, metering equipment, and all other debris in addition to leveling location and removing contaminated soils. Steel markers should not be less than four inches in diameter, capped, and extend four to six feet above ground level. The operator name, lease name and well number, unit letter, section, township, range, and API number should be welded onto the marker. After completion of work, a C103 specific to release of PA'd wells, found on the OCD web site, should be submitted. OPERATOR SHOULD IMMEDIATELY COMMENCE WORK TO COMPLETE THE RESTORATION OF THIS WELL. FAILURE TO COMPLY WILL RESULT IN THIS MATTER BEING REFERED TO THE OFFICE OF GENERAL COUNSEL IN SANTA FE.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Divison Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

Sincerely,   
Petroleum Engr. Specialist

Hobbs OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.  
\*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.

EMNRD  
OIL CONSERVATION DIVISION  
1625 N FRENCH DRIVE  
HOBBS NM 88240



HASLER  
FIRST-CLASS MAIL  
**\$000.46<sup>5</sup>**  
12/28/2016 ZIP 88240  
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US POSTAGE

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