

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
8100 Santa Fe, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|                                                                                                                          |                                                     |                                                                      |
|--------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------|----------------------------------------------------------------------|
| <sup>1</sup> Operator name and Address<br>Breithorn Operating LP<br>1111 Bagby Stret, Suite 1600<br>Houston, Texas 77002 |                                                     | <sup>2</sup> OGRID Number<br>370080                                  |
|                                                                                                                          |                                                     | <sup>3</sup> Reason for Filing Code/ Effective Date<br>NW 12/21/2016 |
| <sup>4</sup> API Number<br>30-025-43444                                                                                  | <sup>5</sup> Pool Name<br>Blinbry Oil and Gas (Oil) | <sup>6</sup> Pool Code<br>6660                                       |
| <sup>7</sup> Property Code<br>316831                                                                                     | <sup>8</sup> Property Name<br>Encore M 21 Fee       | <sup>9</sup> Well Number<br>001                                      |

II. <sup>10</sup> Surface Location

|                   |               |                 |              |         |                       |                           |                      |                        |               |
|-------------------|---------------|-----------------|--------------|---------|-----------------------|---------------------------|----------------------|------------------------|---------------|
| UL or lot no<br>L | Section<br>21 | Township<br>22S | Range<br>37E | Lot Idn | Feet from the<br>2130 | North/South Line<br>South | Feet from the<br>660 | East/West line<br>West | County<br>Lea |
|-------------------|---------------|-----------------|--------------|---------|-----------------------|---------------------------|----------------------|------------------------|---------------|

<sup>11</sup> Bottom Hole Location

|                             |                                          |                                                 |                                   |                                    |                                     |                           |                      |                        |               |
|-----------------------------|------------------------------------------|-------------------------------------------------|-----------------------------------|------------------------------------|-------------------------------------|---------------------------|----------------------|------------------------|---------------|
| UL or lot no<br>L           | Section<br>21                            | Township<br>22S                                 | Range<br>37E                      | Lot Idn                            | Feet from the<br>2130               | North/South line<br>South | Feet from the<br>660 | East/West line<br>West | County<br>Lea |
| <sup>12</sup> Lse Code<br>F | <sup>13</sup> Producing Method<br>Code F | <sup>14</sup> Gas Connection<br>Date 12/21/2016 | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                           |                      |                        |               |

III. Oil and Gas Transporters

|                                    |                                                                                 |                     |
|------------------------------------|---------------------------------------------------------------------------------|---------------------|
| <sup>18</sup> Transporter<br>OGRID | <sup>19</sup> Transporter Name<br>and Address                                   | <sup>20</sup> O/G/W |
| 36785                              | DCP Midstream LP<br>370 17 <sup>th</sup> St., Suite 2500<br>Denver, CO 80202    | G                   |
| 35103                              | Sunoco Partners Marketing & Terminals LP<br>PO Box 5090<br>Sugar Land, TX 77487 | O                   |
|                                    |                                                                                 |                     |
|                                    |                                                                                 |                     |
|                                    |                                                                                 |                     |
|                                    |                                                                                 |                     |

IV. Well Completion Data

|                                       |                                        |                           |                                                                 |                                       |                                   |
|---------------------------------------|----------------------------------------|---------------------------|-----------------------------------------------------------------|---------------------------------------|-----------------------------------|
| <sup>21</sup> Spud Date<br>10/21/2016 | <sup>22</sup> Ready Date<br>12/21/2016 | <sup>23</sup> TD<br>8308' | <sup>24</sup> PBTD<br>8190'                                     | <sup>25</sup> Perfs:<br>5485' - 5872' | <sup>26</sup> DHC, MC<br>DHC-4799 |
| <sup>27</sup> Hole Size               | <sup>28</sup> Casing & Tubing Size     | <sup>29</sup> Depth Set   | <sup>30</sup> Sacks Cement                                      |                                       |                                   |
| 17.5"                                 | 13 3/8", 54.5#, J-55                   | 1197'                     | 862 sx (lead 642sx, tail 220 sx)                                |                                       |                                   |
| 12 1/4"                               | 9 5/8", 40#, J-55                      | 4537'                     | Stage 1. 604 sx<br>Stage 2. 850 sx                              |                                       |                                   |
| 8 3/4"                                | 5 1/2", 20#, L-80                      | 8298'                     | Stage 1. 745 sx ,<br>Stg 2. 1,000 sx (lead 470 sx, tail 530 sx) |                                       |                                   |
|                                       | Tubing 2 7/8", 6.5#, L-80              | 6650'                     |                                                                 |                                       |                                   |

V. Well Test Data

|                                          |                                               |                                       |                                      |                                     |                                      |
|------------------------------------------|-----------------------------------------------|---------------------------------------|--------------------------------------|-------------------------------------|--------------------------------------|
| <sup>31</sup> Date New Oil<br>12/21/2016 | <sup>32</sup> Gas Delivery Date<br>12/21/2016 | <sup>33</sup> Test Date<br>12/22/2016 | <sup>34</sup> Test Length<br>24 Hour | <sup>35</sup> Tbg. Pressure<br>180# | <sup>36</sup> Csg. Pressure<br>870#  |
| <sup>37</sup> Choke Size<br>16/64        | <sup>38</sup> Oil<br>345/86 bbls              | <sup>39</sup> Water<br>398/99 bbls    | <sup>40</sup> Gas<br>143/36 MCF      |                                     | <sup>41</sup> Test Method<br>Flowing |

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Shelly Doescher*

Printed name:  
Shelly Doescher

Title:  
Agent

E-mail Address:  
Shelly\_doescher@yahoo.com

Date:  
12/29/2016

Phone:  
505-320-5682

OIL CONSERVATION DIVISION

Approved by:

*[Signature]*

Title:

Petroleum Engineer

Approval Date:

12/30/16

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**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

|                                                                                                                          |                                                  |                                                                      |
|--------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------|----------------------------------------------------------------------|
| <sup>1</sup> Operator name and Address<br>Breitburn Operating LP<br>1111 Bagby Stret, Suite 1600<br>Houston, Texas 77002 |                                                  | <sup>2</sup> OGRID Number<br>370080                                  |
|                                                                                                                          |                                                  | <sup>3</sup> Reason for Filing Code/ Effective Date<br>RT 12/21/2016 |
| <sup>4</sup> API Number<br>30-025-43444                                                                                  | <sup>5</sup> Pool Name<br>Tubb Oil and Gas (Oil) | <sup>6</sup> Pool Code<br>60240                                      |
| <sup>7</sup> Property Code<br>316831                                                                                     | <sup>8</sup> Property Name<br>Encore M 21 Fee    | <sup>9</sup> Well Number<br>001                                      |

**II. <sup>10</sup> Surface Location**

| Ul or lot no | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|--------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| L            | 21      | 22S      | 37E   |         | 2130          | South            | 660           | West           | Lea    |

**<sup>11</sup> Bottom Hole Location**

| UL or lot no | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|--------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| L            | 21      | 22S      | 37E   |         | 2130          | South            | 660           | West           | Lea    |

|                             |                                          |                                                 |                                   |                                    |                                     |
|-----------------------------|------------------------------------------|-------------------------------------------------|-----------------------------------|------------------------------------|-------------------------------------|
| <sup>12</sup> Lse Code<br>F | <sup>13</sup> Producing Method<br>Code F | <sup>14</sup> Gas Connection<br>Date 12/21/2016 | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |
|-----------------------------|------------------------------------------|-------------------------------------------------|-----------------------------------|------------------------------------|-------------------------------------|

**III. Oil and Gas Transporters**

| <sup>18</sup> Transporter<br>OGRID | <sup>19</sup> Transporter Name<br>and Address                                   | <sup>20</sup> O/G/W |
|------------------------------------|---------------------------------------------------------------------------------|---------------------|
| 36785                              | DCP Midstream LP<br>370 17 <sup>th</sup> St., Suite 2500<br>Denver, CO 80202    | G                   |
| 35103                              | Sunoco Partners Marketing & Terminals LP<br>PO Box 5090<br>Sugar Land, TX 77487 | O                   |
|                                    |                                                                                 |                     |
|                                    |                                                                                 |                     |
|                                    |                                                                                 |                     |
|                                    |                                                                                 |                     |

**IV. Well Completion Data**

|                                       |                                        |                           |                                                                 |                                           |                                   |
|---------------------------------------|----------------------------------------|---------------------------|-----------------------------------------------------------------|-------------------------------------------|-----------------------------------|
| <sup>21</sup> Spud Date<br>10/21/2016 | <sup>22</sup> Ready Date<br>12/21/2016 | <sup>23</sup> TD<br>8308' | <sup>24</sup> PBDT<br>8211'                                     | <sup>25</sup> Perforations<br>6080'-6233' | <sup>26</sup> DHC, MC<br>DHC-4799 |
| <sup>27</sup> Hole Size               | <sup>28</sup> Casing & Tubing Size     | <sup>29</sup> Depth Set   | <sup>30</sup> Sacks Cement                                      |                                           |                                   |
| 17.5"                                 | 13 3/8", 54.5#, J-55                   | 1197'                     | 862 sx (lead 642sx, tail 220 sx)                                |                                           |                                   |
| 12 1/4"                               | 9 5/8", 40#, J-55                      | 4537'                     | Stage 1. 604 sx<br>Stage 2. 850 sx                              |                                           |                                   |
| 8 3/4"                                | 5 1/2", 20#, L-80                      | 8298'                     | Stage 1. 745 sx,<br>Stage 2. 1,000 sx, lead 470 sx, tail 530 sx |                                           |                                   |
|                                       | Tubing 2 7/8", 6.5#, L-80              | 6650'                     |                                                                 |                                           |                                   |

**V. Well Test Data**

|                                          |                                               |                                       |                                      |                                     |                                      |
|------------------------------------------|-----------------------------------------------|---------------------------------------|--------------------------------------|-------------------------------------|--------------------------------------|
| <sup>31</sup> Date New Oil<br>12/21/2016 | <sup>32</sup> Gas Delivery Date<br>12/21/2016 | <sup>33</sup> Test Date<br>12/22/2016 | <sup>34</sup> Test Length<br>24 Hour | <sup>35</sup> Tbg. Pressure<br>180# | <sup>36</sup> Csg. Pressure<br>870#  |
| <sup>37</sup> Choke Size                 | <sup>38</sup> Oil<br>345/86 bbls              | <sup>39</sup> Water<br>398/99 bbls    | <sup>40</sup> Gas<br>143/36 MCF      |                                     | <sup>41</sup> Test Method<br>Flowing |

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Shelly Doescher*

Printed name:  
Shelly Doescher

Title:  
Agent

E-mail Address:  
Shelly\_doescher@yahoo.com

Date:  
12/29/2016

Phone:  
505-320-5682

OIL CONSERVATION DIVISION

Approved by:

*[Signature]*

Title:

Petroleum Engineer

Approval Date:

12/30/16



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|--------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|----------------------------------------------------------------------|
| <sup>1</sup> Operator name and Address<br>Breitburn Operating LP<br>1111 Bagby Stret, Suite 1600<br>Houston, Texas 77002 |                                               | <sup>2</sup> OGRID Number<br>370080                                  |
|                                                                                                                          |                                               | <sup>3</sup> Reason for Filing Code/ Effective Date<br>NW 12/21/2016 |
| <sup>4</sup> API Number<br>30-025-43444                                                                                  | <sup>5</sup> Pool Name<br>Drinkard            | <sup>6</sup> Pool Code<br>19190                                      |
| <sup>7</sup> Property Code<br>316831                                                                                     | <sup>8</sup> Property Name<br>Encore M 21 Fee | <sup>9</sup> Well Number<br>001                                      |

**II. <sup>10</sup> Surface Location**

|                   |               |                 |              |         |                       |                           |                      |                        |               |
|-------------------|---------------|-----------------|--------------|---------|-----------------------|---------------------------|----------------------|------------------------|---------------|
| Ul or lot no<br>L | Section<br>21 | Township<br>22S | Range<br>37E | Lot Idn | Feet from the<br>2130 | North/South Line<br>South | Feet from the<br>660 | East/West line<br>West | County<br>Lea |
|-------------------|---------------|-----------------|--------------|---------|-----------------------|---------------------------|----------------------|------------------------|---------------|

**<sup>11</sup> Bottom Hole Location**

|                             |                                          |                                                 |                                   |                                    |                                     |                           |                      |                        |               |
|-----------------------------|------------------------------------------|-------------------------------------------------|-----------------------------------|------------------------------------|-------------------------------------|---------------------------|----------------------|------------------------|---------------|
| UL or lot no<br>L           | Section<br>21                            | Township<br>22S                                 | Range<br>37E                      | Lot Idn                            | Feet from the<br>2130               | North/South line<br>South | Feet from the<br>660 | East/West line<br>West | County<br>Lea |
| <sup>12</sup> Lse Code<br>F | <sup>13</sup> Producing Method<br>Code F | <sup>14</sup> Gas Connection<br>Date 12/21/2016 | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                           |                      |                        |               |

**III. Oil and Gas Transporters**

|                                    |                                                                                 |                     |
|------------------------------------|---------------------------------------------------------------------------------|---------------------|
| <sup>18</sup> Transporter<br>OGRID | <sup>19</sup> Transporter Name<br>and Address                                   | <sup>20</sup> O/G/W |
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| 35103                              | Sunoco Partners Marketing & Terminals LP<br>PO Box 5090<br>Sugar Land, TX 77487 | O                   |
|                                    |                                                                                 |                     |
|                                    |                                                                                 |                     |
|                                    |                                                                                 |                     |
|                                    |                                                                                 |                     |

**IV. Well Completion Data**

|                                       |                                        |                           |                                                                 |                                             |                                   |
|---------------------------------------|----------------------------------------|---------------------------|-----------------------------------------------------------------|---------------------------------------------|-----------------------------------|
| <sup>21</sup> Spud Date<br>10/21/2016 | <sup>22</sup> Ready Date<br>12/21/2016 | <sup>23</sup> TD<br>8308' | <sup>24</sup> PBTD<br>8190'                                     | <sup>25</sup> Perforations<br>6435' - 6628' | <sup>26</sup> DHC, MC<br>DHC-4799 |
| <sup>27</sup> Hole Size               | <sup>28</sup> Casing & Tubing Size     | <sup>29</sup> Depth Set   | <sup>30</sup> Sacks Cement                                      |                                             |                                   |
| 17.5"                                 | 13 3/8", 54.5#, J-55                   | 1197'                     | 862 sx (lead 642sx, tail 220 sx)                                |                                             |                                   |
| 12 1/4"                               | 9 5/8", 40#, J-55                      | 4537'                     | Stage 1. 604 sx<br>Stage 2. 850 sx                              |                                             |                                   |
| 8 3/4"                                | 5 1/2", 20#, L-80                      | 8298'                     | Stage 1. 745 sx,<br>Stage 2. 1,000 sx, lead 470 sx, tail 530 sx |                                             |                                   |
|                                       | Tubing 2 7/8", 6.5#, L-80              | 6650'                     |                                                                 |                                             |                                   |

**V. Well Test Data**

|                                          |                                               |                                       |                                      |                                     |                                      |
|------------------------------------------|-----------------------------------------------|---------------------------------------|--------------------------------------|-------------------------------------|--------------------------------------|
| <sup>31</sup> Date New Oil<br>12/21/2016 | <sup>32</sup> Gas Delivery Date<br>12/21/2016 | <sup>33</sup> Test Date<br>12/22/2016 | <sup>34</sup> Test Length<br>24 Hour | <sup>35</sup> Tbg. Pressure<br>180# | <sup>36</sup> Csg. Pressure<br>870#  |
| <sup>37</sup> Choke Size                 | <sup>38</sup> Oil<br>345/86 bbls              | <sup>39</sup> Water<br>398/99 bbls    | <sup>40</sup> Gas<br>143/36 MCF      |                                     | <sup>41</sup> Test Method<br>Flowing |

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Shelly Doescher*

Printed name:  
Shelly Doescher

Title:  
Agent

E-mail Address:  
Shelly\_doescher@yahoo.com

Date:  
12/29/2016

Phone:  
505-320-5682

OIL CONSERVATION DIVISION

Approved by:

*[Signature]*

Title:

Petroleum Engineer

Approval Date:

12/30/16

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|                                                                                                                          |                                               | <sup>3</sup> Reason for Filing Code/ Effective Date<br>NW 12/210/2016 |
| <sup>4</sup> API Number<br>30-025-43444                                                                                  | <sup>5</sup> Pool Name<br>Wantz;Abo           | <sup>6</sup> Pool Code<br>62700                                       |
| <sup>7</sup> Property Code<br>316831                                                                                     | <sup>8</sup> Property Name<br>Encore M 21 Fee | <sup>9</sup> Well Number<br>001                                       |

**II. <sup>10</sup> Surface Location**

|                   |               |                 |              |         |                       |                           |                      |                        |               |
|-------------------|---------------|-----------------|--------------|---------|-----------------------|---------------------------|----------------------|------------------------|---------------|
| Ul or lot no<br>L | Section<br>21 | Township<br>22S | Range<br>37E | Lot Idn | Feet from the<br>2130 | North/South Line<br>South | Feet from the<br>660 | East/West line<br>West | County<br>Lea |
|-------------------|---------------|-----------------|--------------|---------|-----------------------|---------------------------|----------------------|------------------------|---------------|

**<sup>11</sup> Bottom Hole Location**

|                             |                                          |                                                 |                                   |                                    |                                     |                           |                      |                        |               |
|-----------------------------|------------------------------------------|-------------------------------------------------|-----------------------------------|------------------------------------|-------------------------------------|---------------------------|----------------------|------------------------|---------------|
| UL or lot no<br>L           | Section<br>21                            | Township<br>22S                                 | Range<br>37E                      | Lot Idn                            | Feet from the<br>2130               | North/South line<br>South | Feet from the<br>660 | East/West line<br>West | County<br>Lea |
| <sup>12</sup> Lse Code<br>F | <sup>13</sup> Producing Method<br>Code F | <sup>14</sup> Gas Connection<br>Date 12/21/2016 | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                           |                      |                        |               |

**III. Oil and Gas Transporters**

|                                    |                                                                                 |                     |
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| 35103                              | Sunoco Partners Marketing & Terminals LP<br>PO Box 5090<br>Sugar Land, TX 77487 | O                   |
|                                    |                                                                                 |                     |
|                                    |                                                                                 |                     |
|                                    |                                                                                 |                     |
|                                    |                                                                                 |                     |

**IV. Well Completion Data**

|                                       |                                        |                           |                                                                 |                                       |                                   |
|---------------------------------------|----------------------------------------|---------------------------|-----------------------------------------------------------------|---------------------------------------|-----------------------------------|
| <sup>21</sup> Spud Date<br>10/21/2016 | <sup>22</sup> Ready Date<br>12/21/2016 | <sup>23</sup> TD<br>8308' | <sup>24</sup> PBTD<br>8211'                                     | <sup>25</sup> Perfs:<br>6690' - 6782' | <sup>26</sup> DHC, MC<br>DHC-4799 |
| <sup>27</sup> Hole Size               | <sup>28</sup> Casing & Tubing Size     | <sup>29</sup> Depth Set   | <sup>30</sup> Sacks Cement                                      |                                       |                                   |
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|                                       | Tubing 2 7/8", 6.5#, L-80              | 6650'                     |                                                                 |                                       |                                   |

**V. Well Test Data**

|                                          |                                               |                                       |                                      |                                     |                                      |
|------------------------------------------|-----------------------------------------------|---------------------------------------|--------------------------------------|-------------------------------------|--------------------------------------|
| <sup>31</sup> Date New Oil<br>12/21/2016 | <sup>32</sup> Gas Delivery Date<br>12/21/2016 | <sup>33</sup> Test Date<br>12/22/2016 | <sup>34</sup> Test Length<br>24 Hour | <sup>35</sup> Tbg. Pressure<br>180# | <sup>36</sup> Csg. Pressure<br>870#  |
| <sup>37</sup> Choke Size                 | <sup>38</sup> Oil<br>345/86 bbls              | <sup>39</sup> Water<br>398/99 bbls    | <sup>40</sup> Gas<br>143/36 MCF      |                                     | <sup>41</sup> Test Method<br>Flowing |

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Shelly Doescher*

Printed name:  
Shelly Doescher

Title:  
Agent

E-mail Address:  
Shelly\_doescher@yahoo.com

Date:  
12/29/2016

Phone:  
505-320-5682

Approved by:

*[Signature]*

Title:

Approval Date:

*12/30/16* **Petroleum Engineer**

OIL CONSERVATION DIVISION