

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011																		
		<div style="position: absolute; top: -40px; left: 100px; color: blue; font-weight: bold; font-size: 1.2em;"> HOBBS OCD DEC 30 2016 RECEIVED </div>																				
		WELL COMPLETION OR RECOMPLETION REPORT AND LOG																				
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Encore M 21 Fee 6. Well Number: 001																				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																						
8. Name of Operator Breithurn Operating LP				9. OGRID 370080																		
10. Address of Operator 1111 Bagby Street, Suite 1600 Houston, Texas 77002				11. Pool name or Wildcat Blinbry Oil and Gas (Oil), Tubb Oil and Gas (Oil), Drinkard, Wantz;Abo																		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County												
Surface:	L	21	22S	37E		2130	South	660	West	Lea												
BH:	L	21	22S	37E		2130	South	660	West	Lea												
13. Date Spudded 10/21/2016	14. Date T.D. Reached 10/30/2016	15. Date Rig Released 11/03/2015		16. Date Completed (Ready to Produce) 12/21/2016		17. Elevations (DF and RKB, RT, GR, etc.) 3377' GR																
18. Total Measured Depth of Well 8308'		19. Plug Back Measured Depth 8190'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CAL/DEN/NEU/HDIL/CBL																
22. Producing Interval(s), of this completion - Top, Bottom, Name Wantz;Abo (6690 - 6782') Drinkard (6435 - 6628'), Tubb (6080' - 6233') Blinbry (5485' - 5872')																						
23. CASING RECORD (Report all strings set in well)																						
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED												
13 3/8"		54.5# J-55		1,197'		17 1/2"		862 sx														
9 5/8"		40# J-55		4,537'		12 1/4"		Stg 1 604 sx, Stg 2 850 sx														
5 1/2"		20# L-80		8298'		8 3/4"		Stg 1 745 sx, Stg 2 1000 sx														
24. LINER RECORD																						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																		
				2 7/8", 6.5#, L-80																		
25. TUBING RECORD																						
SIZE		DEPTH SET		PACKER SET																		
		6650'																				
26. Perforation record (interval, size, and number) Stage 1: 6690' - 6782' (2 spf) 86 0.51" holes Stage 2: 6435' - 6628' (2 spf) 120 0.51" holes Stage 3: 6080' - 6233' (2 spf) 60 0.51" holes Stage 4: 5655' - 5872' (2spf) 76 0.51" holes Stage 5: 5485' - 5601' (2spf) 76 0.51" holes																						
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6690' - 6782'</td> <td>1. 224 bbl 15% Hcl, 294 bbl sw, 398 bbl linear, 1638 bbl XL, 69019 lb 30/50 prop.</td> </tr> <tr> <td>6435' - 6628'</td> <td>2. 146 bbl 15% Hcl, 232 bbl sw, 813 bbl linear, 2285 bbl XL, 204700 lb 30/50 prop</td> </tr> <tr> <td>6080' - 6233'</td> <td>3. 95 bbl 15% Hcl, 258 bbl sw, 119 bbl linear, 1950 bbl XL, 169371 lb 30/50 prop.</td> </tr> <tr> <td>5655' - 5872'</td> <td>4. 72 bbl 15% Hcl, 186 bbl sw, 118 bbl linear, 2009 bbl XL, 165022 lb 30/50 prop.</td> </tr> <tr> <td>5485' - 5601'</td> <td>5. 48 bbl 15% Hcl, 166 bbl sw, 118 bbl linear, 1786 bbl XL, 135,059 lb 30/50 prop</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6690' - 6782'	1. 224 bbl 15% Hcl, 294 bbl sw, 398 bbl linear, 1638 bbl XL, 69019 lb 30/50 prop.	6435' - 6628'	2. 146 bbl 15% Hcl, 232 bbl sw, 813 bbl linear, 2285 bbl XL, 204700 lb 30/50 prop	6080' - 6233'	3. 95 bbl 15% Hcl, 258 bbl sw, 119 bbl linear, 1950 bbl XL, 169371 lb 30/50 prop.	5655' - 5872'	4. 72 bbl 15% Hcl, 186 bbl sw, 118 bbl linear, 2009 bbl XL, 165022 lb 30/50 prop.	5485' - 5601'	5. 48 bbl 15% Hcl, 166 bbl sw, 118 bbl linear, 1786 bbl XL, 135,059 lb 30/50 prop
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28. PRODUCTION																						
Date First Production 12/21/2015		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.																
Date of Test 12/22/2016	Hours Tested 24	Choke Size 16/64	Prod'n For Test Period 24 Hour	Oil - Bbl 345	Gas - MCF 143	Water - Bbl. 398	Gas - Oil Ratio															
Flow Tubing Press. 180#	Casing Pressure 870#	Calculated 24-Hour Rate	Oil - Bbl. 345	Gas - MCF 143	Water - Bbl. 398	Oil Gravity - API - (Corr.)																
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By 												
31. List Attachments Forms C-104s NW, C-102s, Deviation Report, Logs																						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																						
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																						
Latitude					Longitude			NAD 1927 1983														

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Shelly Doescher Printed
Date 12/29/2016

Name Shelly Doescher Title Agent

E-mail Address shelly_doescher@yahoo.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhydrite 1,105'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2,630'	T. Woodford 7,204'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2,883'	T. Devonian 7,237'	T. Cliff House	T. Leadville
T. Queen 3,401'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3,601'	T. Montoya 7358'	T. Point Lookout	T. Elbert
T. San Andres 3,890'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5,181'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 5,484'	T. Gr. Wash	T. Dakota	
T. Tubb 6,092'	T. Delaware Sand	T. Morrison	
T. Drinkard 6,233'	T. Bone Springs	T. Todilto	
T. Abo 6,628'	T.	T. Entrada	
T. Wolfcamp 7095'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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