

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88201  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**DEC 15 2016**  
**RECEIVED**

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised August 1, 2011  
 1. WELL API NO.  
**30-025-42679**  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  
 5. Lease Name or Unit Agreement Name  
**Thistle Unit**  
 6. Well Number:  
**94H**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
**Devon Energy Production Company, L.P.**  
 9. OGRID  
**6137**

10. Address of Operator  
**333 West Sheridan Avenue, Oklahoma City, OK 73102**  
 11. Pool name or Wildcat  
**Triple X; Bone Spring**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	22	23S	33E		250	North	300	West	Lea
BH:	E	27	23S	33E		2595	North	485	West	Lea

13. Date Spudded **9/8/15** 14. Date T.D. Reached **10/20/15** 15. Date Rig Released **10/24/15** 16. Date Completed (Ready to Produce) **11/29/16** 17. Elevations (DF and RKB, RT, GR, etc.) **3713' GL**

18. Total Measured Depth of Well  
**18012' MD, 10638' TVD**  
 19. Plug Back Measured Depth  
**0**  
 20. Was Directional Survey Made?  
**Yes**  
 21. Type Electric and Other Logs Run  
**GR/CBL**

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**10827'-17807', Bone Spring**

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	1430'	17-1/2"	1540 sx cmt; circ 254 bbls	
9-5/8"	40#	5216'	12-1/4"	1520 sx cmt; circ 64 bbls	
5-1/2"	17#	18012'	8-1/2"	2815 sx cmt; circ 0	TOC @ 215'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" L-80	10511'	

26. Perforation record (interval, size, and number)  
**10827' - 17807' total 1278 holes**  
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL: **10827'-17807'** AMOUNT AND KIND MATERIAL USED: **Acidize and frac in 36 stages. See detailed summary attached.**

**28. PRODUCTION**

Date First Production: **11/29/16** Production Method: **Flowing** Well Status: **Producing**  
 Date of Test: **12/7/16** Hours Tested: **24** Choke Size: \_\_\_\_\_ Prod'n For Test Period: \_\_\_\_\_ Oil - Bbl: **629** Gas - MCF: **750** Water - Bbl: **1988** Gas - Oil Ratio: **1192**

Flow Tubing Press: **936 psi** Casing Pressure: **1765 psi** Calculated 24-Hour Rate: \_\_\_\_\_ Oil - Bbl: \_\_\_\_\_ Gas - MCF: \_\_\_\_\_ Water - Bbl: \_\_\_\_\_ Oil Gravity - API - (Corr.): \_\_\_\_\_

29. Disposition of Gas (Sold, used for fuel, vented, etc.): **Sold** 30. Test Witnessed By: \_\_\_\_\_

31. List Attachments  
**Directional Survey, Logs**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Signature: **Rebecca Deal** Printed Name: **Rebecca Deal** Title: **Regulatory Analyst** Date: **12/14/2016**  
 E-mail Address: **Rebecca.Deal@dvn.com**

*[Handwritten initials]*

