

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**DEC 21 2016**  
**RECEIVED**

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
**South Hobbs G/SA Unit**

6. Well Number:  
**271**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
**Occidental Permian LTD**

9. OGRID  
**157984**

10. Address of Operator  
**P.O. Box 4294 Houston, TX 77210**

11. Pool name or Wildcat  
**Hobbs; Grayburg - San Andres**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	C	9	19S	38E		180	N	1890	W	LEA
<b>BH:</b>	C	9	19S	38E		50	N	1940	W	LEA

13. Date Spudded **05/16/2016** 14. Date T.D. Reached **05/18/2016** 15. Date Rig Released **05/19/2016** 16. Date Completed (Ready to Produce) **12/02/2016** 17. Elevations (DF and RKB, RT, GR, etc.) **3600' GR**

18. Total Measured Depth of Well **5240** 19. Plug Back Measured Depth **5228** 20. Was Directional Survey Made? **No** 21. Type Electric and Other Logs Run **Compensated Neutron Log**

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**4681 - 4934 San Andres**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1535	12 5/8	Cl. C 630 sx	0
7	26	5228	8 3/4	Cl. C 700 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3 1/2	4563	

26. Perforation record (interval, size, and number)  
**4681 - 4934 made 11 runs w/ 776 holes**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL: **4681 - 4934** AMOUNT AND KIND MATERIAL USED: **acid job w/ 7200 gals 15% NEFE**

**28. PRODUCTION**

Date First Production: \_\_\_\_\_ Production Method (*Flowing, gas lift, pumping - Size and type pump*): **Will submit C104 when well starts producing oil** Well Status (*Prod. or Shut-in*): **Well Not Currently Producing but not Shut-in**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
**Produced gas is reinjected as a part of the South Hobbs Unit CO2 flood**

30. Test Witnessed By: \_\_\_\_\_

31. List Attachments  
**C102, Inclination Report, Logs**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature: **April Hood** Printed Name: **April Hood** Title: **Regulatory Specialist** Date: **12/19/2016**  
E-mail Address: **april\_hood@oxy.com**