

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011																														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name South Hobbs G/SA Unit 6. Well Number: 261																														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																
8. Name of Operator Occidental Permian LTD		9. OGRID 157984																														
10. Address of Operator P.O. Box 4294 Houston, TX 77210		11. Pool name or Wildcat Hobbs; Grayburg - San Andres																														
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>L</td> <td>4</td> <td>19S</td> <td>38E</td> <td>1964</td> <td>S</td> <td>879</td> <td>W</td> <td>LEA</td> </tr> <tr> <td>BH:</td> <td>H</td> <td>5</td> <td>19S</td> <td>38E</td> <td>2431</td> <td>N</td> <td>438</td> <td>E</td> <td>LEA</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	L	4	19S	38E	1964	S	879	W	LEA	BH:	H	5	19S	38E	2431	N	438	E	LEA		
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13. Date Spudded 05/25/2016	14. Date T.D. Reached 05/28/2016	15. Date Rig Released 05/30/2016	16. Date Completed (Ready to Produce) 06/29/2016 10/14/16	17. Elevations (DF and RKB, RT, GR, etc.) 3607' GR																												
18. Total Measured Depth of Well 5587		19. Plug Back Measured Depth 5530	20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Compensated Neutron Log																											
22. Producing Interval(s), of this completion - Top, Bottom, Name 4980 - 5226 San Andres																																
23. CASING RECORD (Report all strings set in well)																																
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26. Perforation record (interval, size, and number) 4980 - 5226 w/ 12 runs				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>4980 - 5226</td> <td>acid job w/ 7200 gals 15% NEFE</td> </tr> </tbody> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4980 - 5226	acid job w/ 7200 gals 15% NEFE																							
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28. PRODUCTION																																
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Will submit C104 when well starts producing oil		Well Status (<i>Prod. or Shut-in</i>) Well Not Currently Producing but not Shut-in																												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)																										
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Produced gas is reinjected as a part of the South Hobbs Unit CO2 flood						30. Test Witnessed By																										
31. List Attachments C102, Inclination Report, Logs																																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																
Latitude		Longitude		NAD 1927 1983																												
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>																																
Signature April Hood	Printed Name April Hood			Title Regulatory Specialist	Date 12/19/2016																											
E-mail Address april_hood@oxy.com																																