

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**JUL 21 2016**  
**RECEIVED**

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised August 1, 2011

1. WELL API NO. 30-025-42731

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 Tayberries 13 State

6. Well Number:  
 501H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 EOG Resources, Inc.

9. OGRID 7377

10. Address of Operator  
 P.O. Box 2267 Midland, TX 79702

11. Pool name or Wildcat  
 Featherstone; Bone Spring, East

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	13	20S	35E		250	North	2303	East	Lea
BH:	O	13	20S	35E		199	South	2318	East	Lea

13. Date Spudded 11/25/15	14. Date T.D. Reached 12/10/15	15. Date Rig Released 12/13/15	16. Date Completed (Ready to Produce) 6/21/16	17. Elevations (DF and RKB, RT, GR, etc.) 3647' GR
18. Total Measured Depth of Well 14850' MD 10015' TVD	19. Plug Back Measured Depth 14710'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 10226' - 14710', 2nd Bone Spring Sand

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5	2061	14-3/4	1317 C	
7-5/8	29.7	5674	9-7/8	693 C, 200 H	
5-1/2 & 5	23 & 23.2	14850	6-3/4	160 LD, 520 H	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	9337	9339

26. Perforation record (interval, size, and number) 10226' - 14710', 0.35", 1202 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10226-14710'	615 bbls acid, 9,172,560 lbs proppant, 207,502 bbls load water.

**PRODUCTION**

28. Date First Production 6/27/16		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 7/9/16	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 525	Gas - MCF 209	Water - Bbl. 599	Gas - Oil Ratio 398
Flow Tubing Press. 86	Casing Pressure 1029	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold

30. Test Witnessed By

31. List Attachments  
 C-102, C-103, C-104, directional survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Stan Wagner Title Regulatory Specialist Date 7/19/16

E-mail Address

*Handwritten initials*

