UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

NMOCD
Hobbs

HOBBS OCD
DEC 27 2016
RECEIVED

5. Lease Serial No. NMNM90798	
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	8. Well Name and No. EL PASO FEDERAL 02
2. Name of Operator ~~COG OPERATING LLC~~ Legacy Reserve Contact: JOHN SAENZ E-Mail: jsaenz@legacylp.com	9. API Well No. 30-025-22961-00-S1
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287	3b. Phone No. (include area code) Ph: 432-689-5200	10. Field and Pool or Exploratory Area JUSTIS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T25S R37E SESW	11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☒ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

PROCEDURE:
Install a CIBP at 5020' and cap with 35' cement. Perform and record MIT test. Submit chart to Midland for filing.

1 year approval. operator may reapply after 1 year

REASON:
We are requesting the well be placed in TA status for ~~5 years~~ to allow for gas price recovery to justify returning the well to production. The well is just not productive at this time. We will need to re-stimulate the well. This proposed work is not justified at current gas prices.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #361150 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/20/2016 (17JAS0115SE)

Name (Printed/Typed) JOHN SAENZ	Title OPERATIONS ENGINEER
Signature (Electronic Submission)	Date 12/15/2016 APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

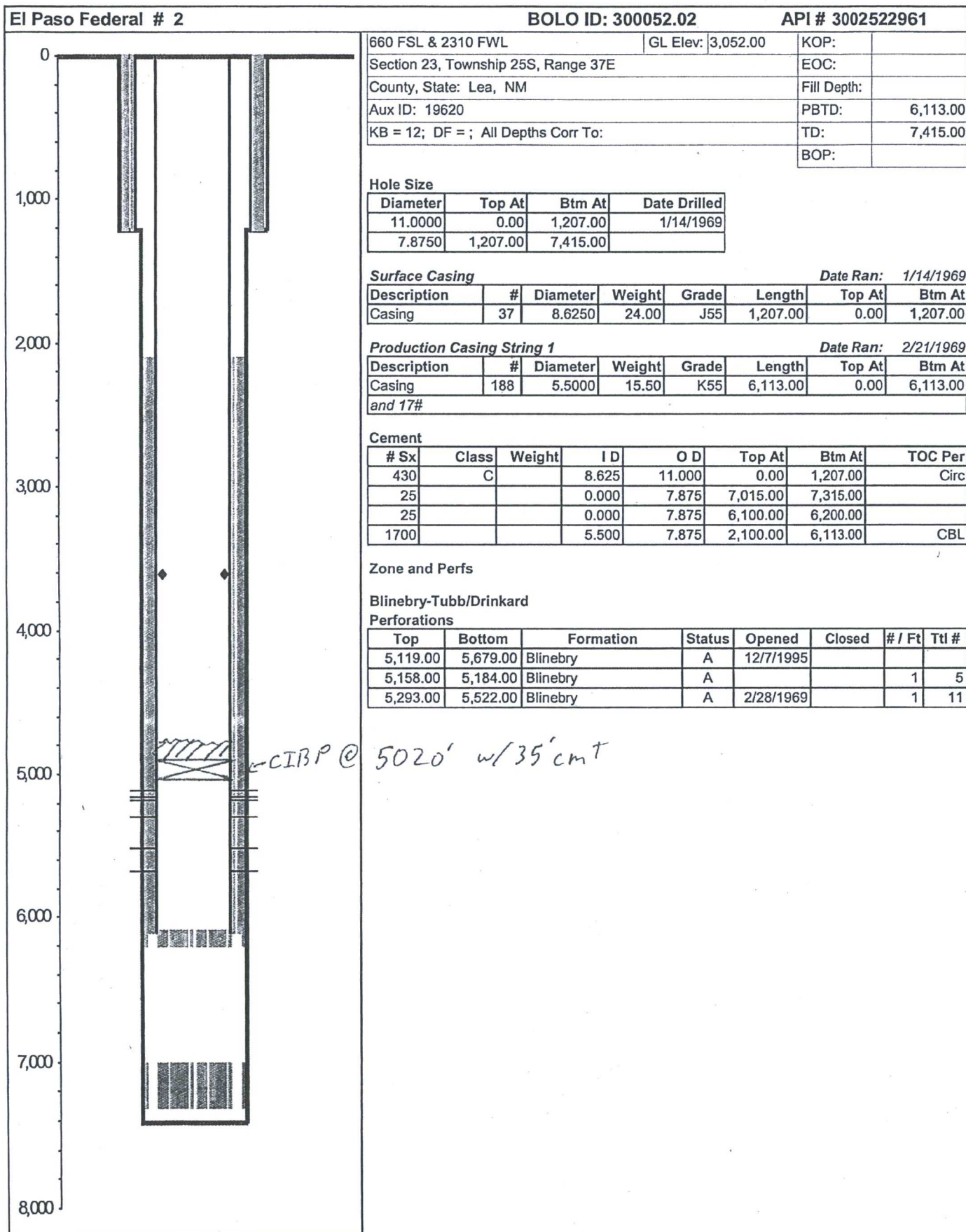| Approved By	Title	DEC 2 0 2016 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Hobbs OCD
12/28/2016

El Paso Federal # 2		BOLO ID: 300052.02	API # 3002522961		

660 FSL & 2310 FWL		GL Elev: 3,052.00	KOP:	
Section 23, Township 25S, Range 37E			EOC:	
County, State: Lea, NM			Fill Depth:	
Aux ID: 19620			PBTD:	6,113.00
KB = 12; DF = ; All Depths Corr To:			TD:	7,415.00
			BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
11.0000	0.00	1,207.00	1/14/1969
7.8750	1,207.00	7,415.00	

Surface Casing   Date Ran: 1/14/1969

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	37	8.6250	24.00	J55	1,207.00	0.00	1,207.00

Production Casing String 1   Date Ran: 2/21/1969

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	188	5.5000	15.50	K55	6,113.00	0.00	6,113.00
and 17#							

Cement

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
430	C		8.625	11.000	0.00	1,207.00	Circ
25			0.000	7.875	7,015.00	7,315.00	
25			0.000	7.875	6,100.00	6,200.00	
1700			5.500	7.875	2,100.00	6,113.00	CBL

Zone and Perfs

Blinebry-Tubb/Drinkard
Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
5,119.00	5,679.00	Blinebry	A	12/7/1995			
5,158.00	5,184.00	Blinebry	A			1	5
5,293.00	5,522.00	Blinebry	A	2/28/1969		1	11

CIBP @ 5020' w/ 35' cmt

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Approved for a period of 1 year ending 12/20/2017 subject to conditions of approval.
Temporary Abandonment of Wells on Federal Lands
Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).

2. A description of the temporary abandonment procedure.

   a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, placed with tubing, or 35 feet of cement if placed with bailer.

   b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.

   c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.

   d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.

   e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.

3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...**

Wells that successfully pass the casing integrity test **may** be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval **with wellbore diagram** with all perforations and CIBP's and tops of cement on CIBP's.

2. Describes the temporary abandonment procedure.

3. Attaches a clear copy or the original of the pressure test chart.

4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

El Paso Federal 2
1. Well is approved to be TA/SI for a period of 1 year or until 12/20/2017
2. Must submit NOI to recomplete or NOI to P&A. Must be submitted by 12/20/2017
3. COA's met at this time.