

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0766
2. Name of Operator LEGACY RESERVES OPERATING LP - Mail: jsaenz@legacylp.com		6. If Indian, Allottee or Tribe Name
3a. Address 303 W WALL SUITE 1600 MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No. NMNM87877X
3b. Phone No. (include area code) Ph: 432-689-5200		8. Well Name and No. SJU TR-G 251
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T25S R37E NWSE 2095FSL 1415FEL		9. API Well No. 30-025-32070-00-S1
		10. Field and Pool or Exploratory Area JUSTIS
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

PROCEDURE:

Pull out of hole and lay down production equipment. Install a CIBP at 4950' and cap with 20' cement. Perform and record MIT test. Submit chart to Midland for filing.

Reason:

We are requesting the well be placed in TA status for 5 years to allow for oil price recovery to justify returning the well to production. The well has a very poor oil cut with high volumes of water. The time will allow us to work on other wells in the unit to learn how to shut off water and make this existing well more productive in the future.

35'
1 year - operator may reapply after 1 year

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

well has been shut in since 11/2015

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #361147 verified by the BLM Well Information System
For LEGACY RESERVES OPERATING LP, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/20/2016 (17JAS0116SE)**

Name (Printed/Typed) JOHN SAENZ	Title OPERATIONS ENGINEER
Signature (Electronic Submission)	Date 12/15/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date DEC 20 2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

APPROVED
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

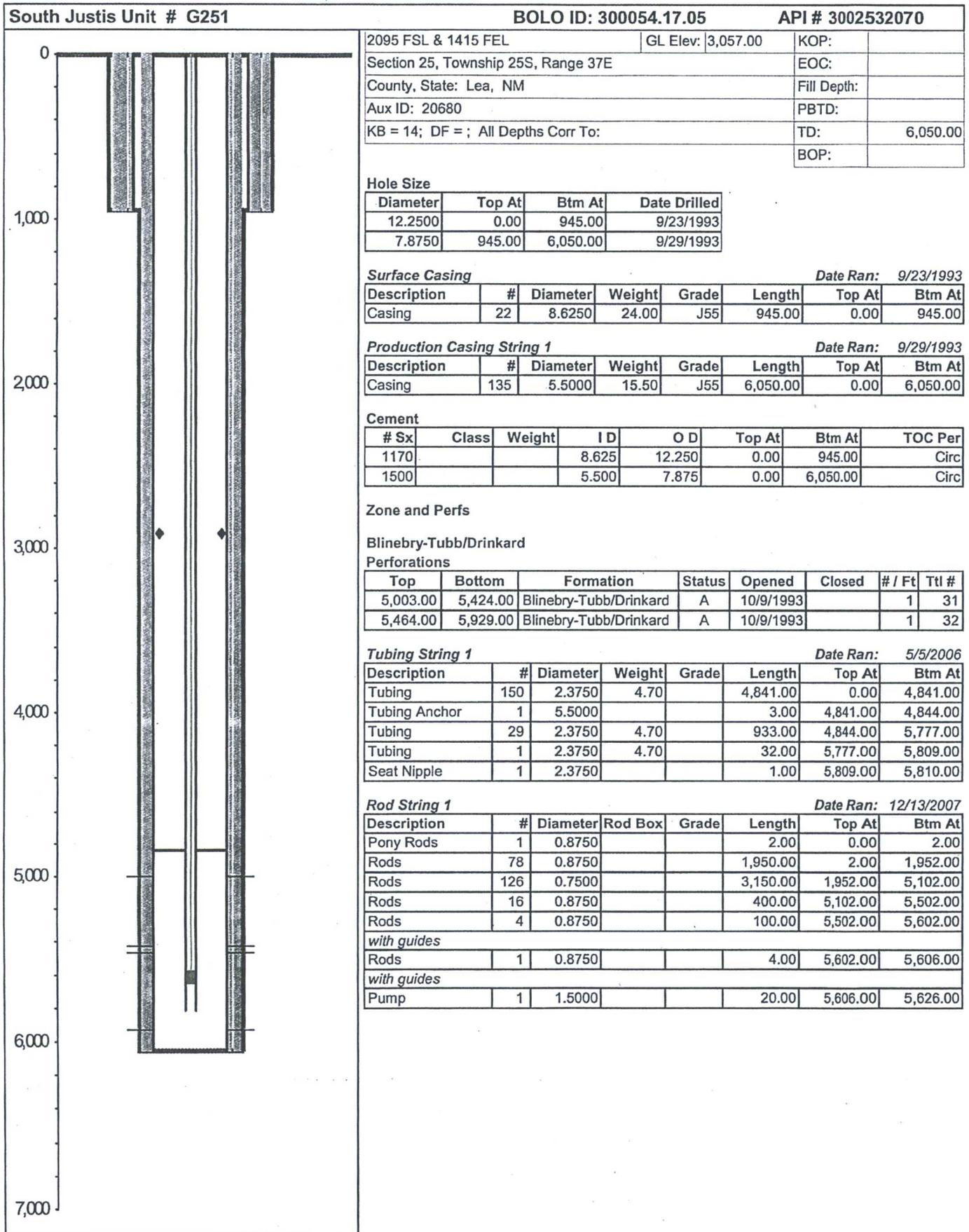
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

*MSS/OCD
12/28/2016*

Wellbore Schematic (From Surface to TD)

Printed: 12/14/2016

Page 1

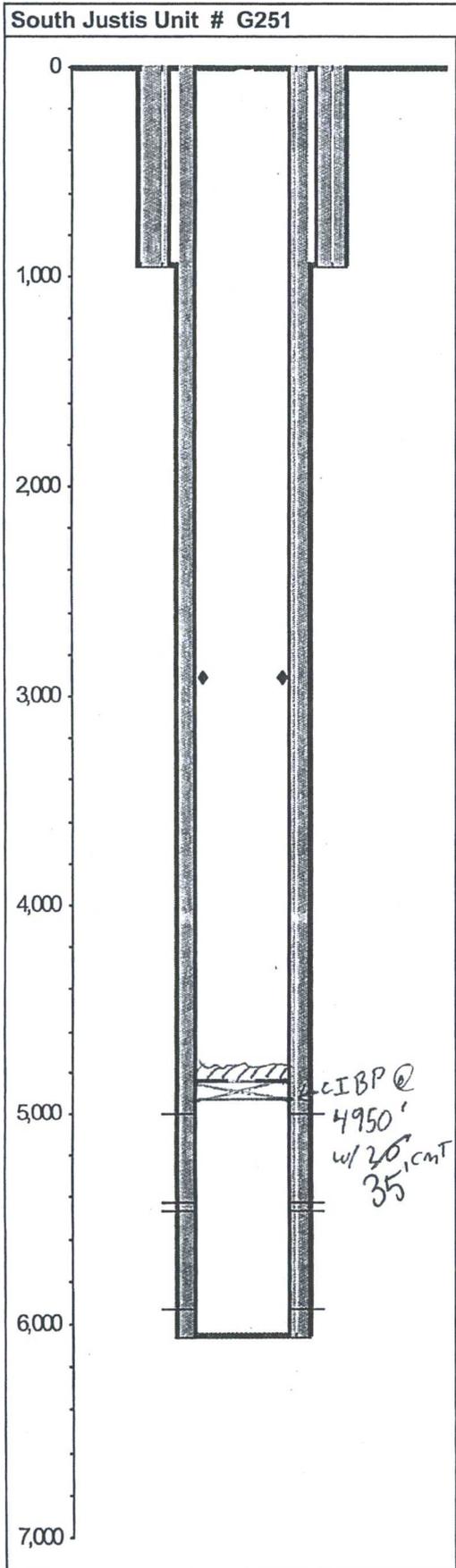
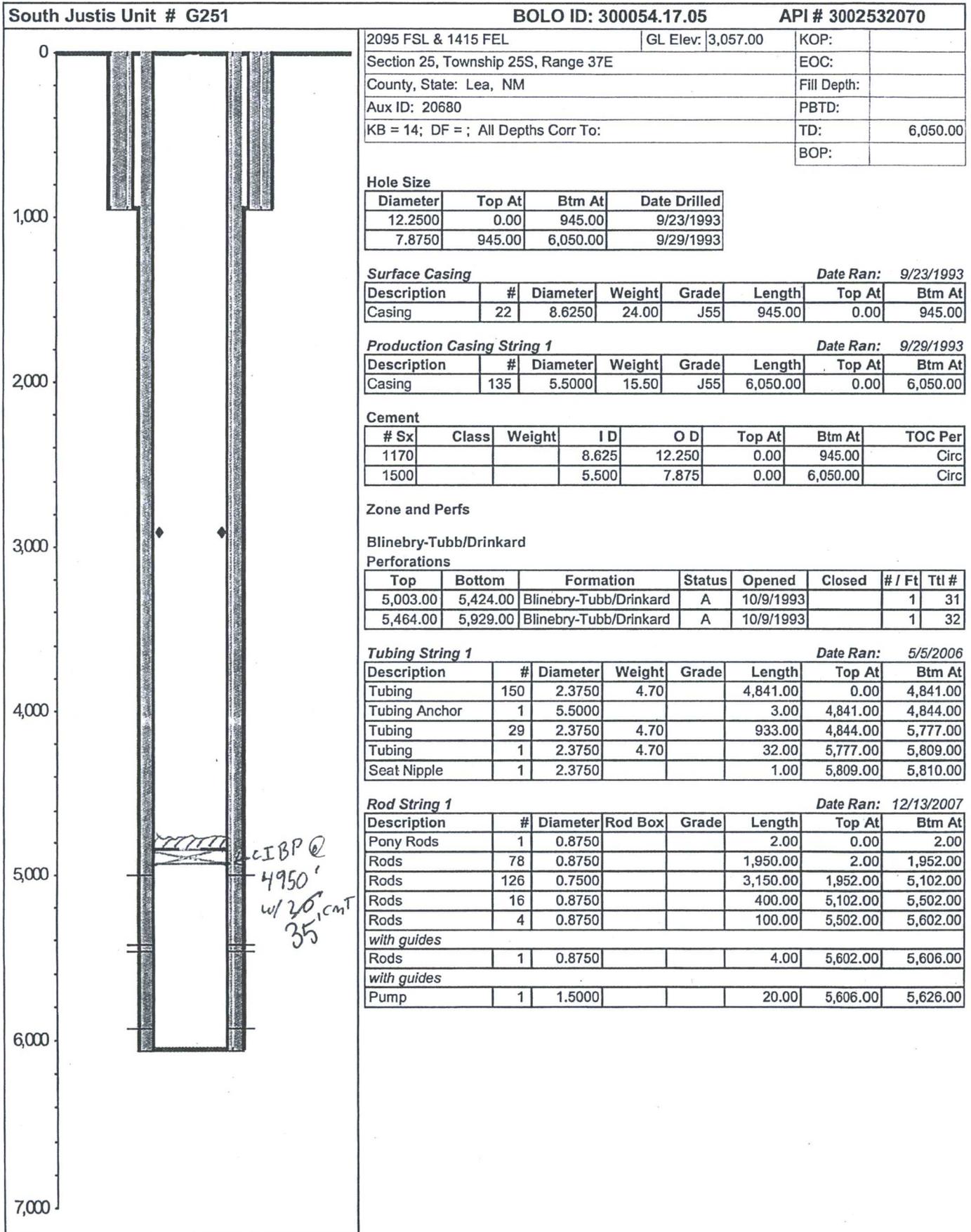


Wellbore Schematic (From Surface to TD)

Printed: 12/14/2016

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Plan



BOLO ID: 300054.17.05

API # 3002532070

2095 FSL & 1415 FEL	GL Elev: 3,057.00	KOP:	
Section 25, Township 25S, Range 37E		EOC:	
County, State: Lea, NM		Fill Depth:	
Aux ID: 20680		PBTD:	
KB = 14; DF = ; All Depths Corr To:		TD:	6,050.00
		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	945.00	9/23/1993
7.8750	945.00	6,050.00	9/29/1993

Surface Casing

Date Ran: 9/23/1993

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	22	8.6250	24.00	J55	945.00	0.00	945.00

Production Casing String 1

Date Ran: 9/29/1993

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	135	5.5000	15.50	J55	6,050.00	0.00	6,050.00

Cement

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
1170			8.625	12.250	0.00	945.00	Circ
1500			5.500	7.875	0.00	6,050.00	Circ

Zone and Perfs

Blinbery-Tubb/Drinkard Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
5,003.00	5,424.00	Blinbery-Tubb/Drinkard	A	10/9/1993		1	31
5,464.00	5,929.00	Blinbery-Tubb/Drinkard	A	10/9/1993		1	32

Tubing String 1

Date Ran: 5/5/2006

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	150	2.3750	4.70		4,841.00	0.00	4,841.00
Tubing Anchor	1	5.5000			3.00	4,841.00	4,844.00
Tubing	29	2.3750	4.70		933.00	4,844.00	5,777.00
Tubing	1	2.3750	4.70		32.00	5,777.00	5,809.00
Seat Nipple	1	2.3750			1.00	5,809.00	5,810.00

Rod String 1

Date Ran: 12/13/2007

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Pony Rods	1	0.8750			2.00	0.00	2.00
Rods	78	0.8750			1,950.00	2.00	1,952.00
Rods	126	0.7500			3,150.00	1,952.00	5,102.00
Rods	16	0.8750			400.00	5,102.00	5,502.00
Rods	4	0.8750			100.00	5,502.00	5,602.00
<i>with guides</i>							
Rods	1	0.8750			4.00	5,602.00	5,606.00
<i>with guides</i>							
Pump	1	1.5000			20.00	5,606.00	5,626.00

CIBP @ 4950' w/ 20' 35' cmf

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Approved for a period of 1 year ending 12/20/2017 subject to conditions of approval.
Temporary Abandonment of Wells on Federal Lands
Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, placed with tubing, or 35 feet of cement if placed with bailer.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...**

Wells that successfully pass the casing integrity test **may** be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval **with wellbore diagram** with all perforations and CIBP's and tops of cement on CIBP's.
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

SJU TR-G 251

1. Well is approved to be TA/SI for a period of 1 year or until 12/20/2017
2. Must submit NOI to recomplete or NOI to P&A. Must be submitted by 12/20/2017
3. COA's met at this time.