

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

HOBBS OCD

JAN 06 2017

RECEIVED

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-03382
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State WE F
8. Well Number 1
9. OGRID Number 873
10. Pool name or Wildcat Eumont Yates 7 RQ
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3536' DF

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/>	
2. Name of Operator Apache Corp.	
3. Address of Operator P O box Drawer D Monument NM 88265	
4. Well Location Unit Letter <u>N F</u> : 1980 feet from the <u>W</u> line and 3300 feet from the <u>S</u> line Section <u>1</u> Township <u>21S</u> Range <u>35E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3536' DF	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
Perfs 3338'-3800'

1. MIRU. POOH & LD RODS. POOH TBG
2. SET CIBP @ 3280'. DUMP BAIL 35' CMT. ON CIBP.
3. LOAD CSG W/ PKR FLUID.
4. TEST CSG TO 540 # FOR 30 MINUTES.
5. NOTIFY OCD 24 HRS BEFORE TA TESTING.

Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joel Sisk TITLE Sr. Pumper DATE 1-6-17

Type or print name Joel Sisk E-mail address: joelsisk@apacheccorp.com PHONE: 575-441-0793

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 1/9/2017  
Conditions of Approval (if any):

NO PRODUCTION REPORTED IN  
9 MONTHS.

GL='  
KB=3565'  
Spud: 5/5/54

## Apache Corporation – State WE F #1

### Wellbore Diagram – Current Status

Date : 12/8/2016

API: 30-025-03382

Surface Location K. Grisham

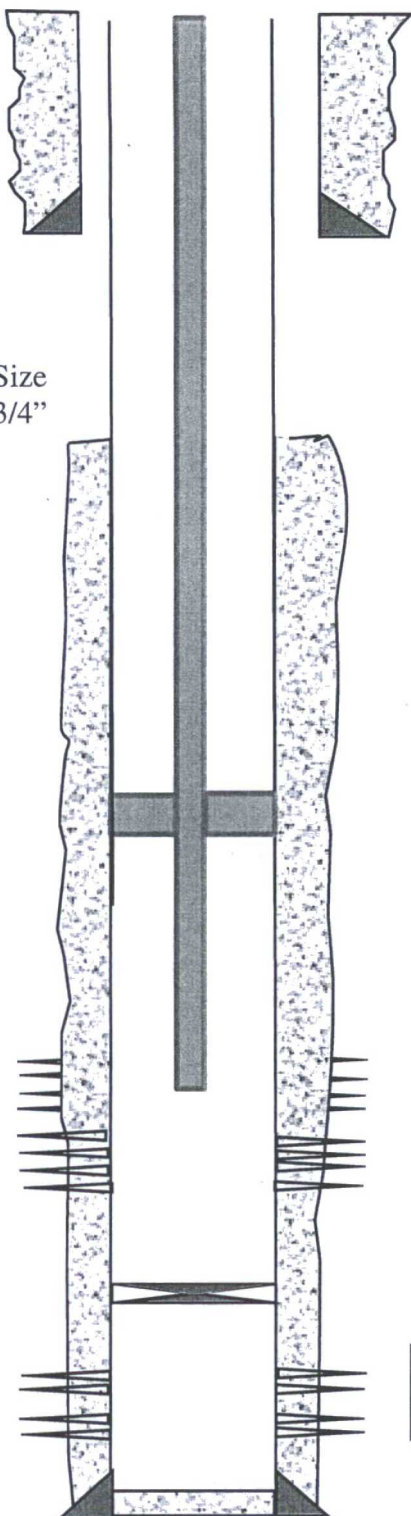


3300' FSL & 1980' FWL, Unit F  
Sec 35, T21S, R35E, Lea County, NM

**Surface Casing**  
13-3/4" @ 312' w/ 300 sx to surface

Hole Size  
=13-3/4"

Hole Size  
=8-3/4"



6/54: Perf'd fr/ 3680-3720'; 3750-3760'; 3790-3800'. Sand oil frac'd w/ 7500 gals oil & 7500# sand.  
4/58: DO cmt plug fr/ 3845-3850' push bridge plug fr/ 3850-3960', & DO plug fr/ 3960-3970'.  
7/78: TA Eumont perfs.  
10/80: Sqz'd Eumont perfs fr/ 3338-3560' w/ 760 sxs cmt.  
11/80: CO fill in 7" csg fr/ 3643-3970'. Acidize Eumont fr/ 3680-3970' w/ 1000 gals 20% acid.  
6/81: Set CIBP @ 3845' perf fr/ 3680-3800' w/ 200 grams/ft. Acidized w/ 2000 gals 15% NEFE.

**Production Casing**  
7" @ 4150' w/ 800 sxs. TOC @ 2097'

PBTD = 3845'  
TD = 4150'