

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29686
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240		7. Lease Name or Unit Agreement Name C H WEIR A
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>1651</u> feet from the <u>WEST</u> line Section <u>12</u> Township <u>20S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number #19
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3564' GL		9. OGRID Number 4323
10. Pool name or Wildcat SKAGGS;DRINKARD		10. Pool name or Wildcat SKAGGS;DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: RECOMPLETION <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC IS REQUESTING TO RECOMLETE THE ABOVE SUBJECT WELL. WE ARE PLANNING TO PLUGBACK TO THE GRAYBURG FORMATION WITH THE PROCEDURE BELOW:

- MIRU PU. KILL WELL
- PULL RODS AND PUMP
- ND WELLHEAD. NU BOP
- TOH WITH 2 7/8" J-55 TUBING
- RIH W/CIBP AND SET @ 6650', TAG CIBP W/SETTING TOOL TO ENSURE A GOOD SET. RIH WITH DUMP BAILER AND DUMP 35' OF CEMENT ON TOP OF CIBP
- RU PERFORATING SERVICES, RU LUBRICATOR. PERFORATE GRAYBURG INTERVAL FROM 3805' - 4000'

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 08/31/2016

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 01/10/17
 Conditions of Approval (if any):

CONTINUATION OF C-103 RECOMPLETION PROCEDURE

7. TIH W/5 ½" TREATING PACKER ON 3 ½" FRAC STRING AND SET PACKER
8. RU FRAC SERVICE COMPANY EQUIPMENT AND FRAC WELL AND RD AFTER FRAC
9. RELEASE PACKER AND TOH W/WORKSTRING AND PACKER
10. TIH W/BIT AND CLEANOUT WELL
11. RIH WIT 2 7/8" J-55 TUBING
12. ND BOP-NU WELLHEAD
13. RIH W/PUMP AND RODS
14. RDMO. PU

PLEASE SEE ATTACHED WELLBORE DIAGRAM

CH WEIR A 19 CURRENT WELLBORE DIAGRAM

Lease: CH WEIR A
 Well #: 19
 Field: SKAGGS
 County: LEA St: NM

API 30-025-29686
 Surface Tshp/Rng: 20S-37E
 Unit Ltr.: F Section: 12
 Surf. Loc.: 1980 FNL 1651 FWL

Surface Casing

Size: 11 3/4"
 Wt, Grd.: 42#, H-40
 Depth: 1,428
 Sxs Cmt: 1,100
 Circulate: Yes
 TOC: Surface
 Hole Size: 15"

Intermediate Casing

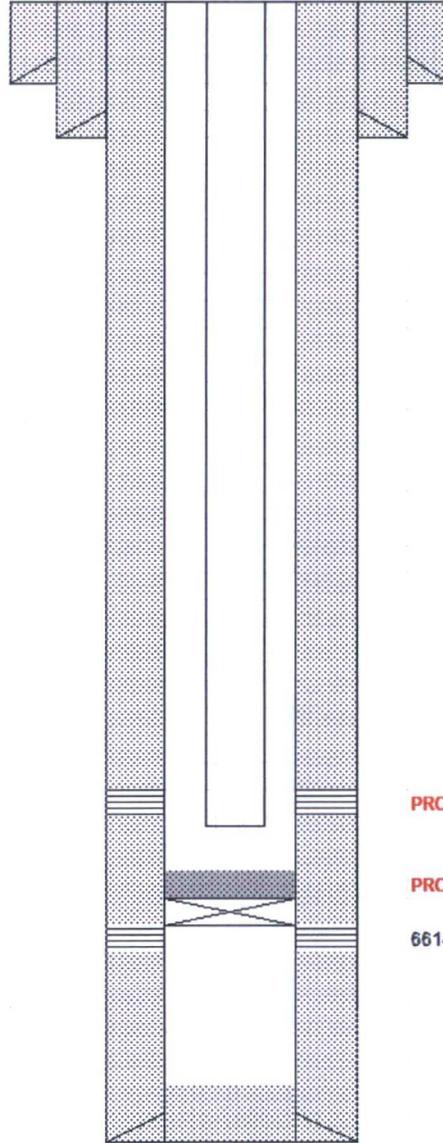
Size: 8 5/8"
 Wt, Grd.: 32#, S-80
 Depth: 4,000
 Sxs Cmt: 1,200
 Circulate: Yes
 TOC: Surface
 Hole Size: 11.00"

Production Casing

Size: 5 1/2"
 Wt, Grd.: 15# & 17#, K-55
 Depth: 7,200
 Sxs Cmt: 1,500
 Circulate: Yes
 TOC: Surf
 Hole Size: 7 7/8"

Perforations

6614'-6930' (DRINKARD)



KB: 3,580
 GL: 3,564
 Ini. Spud: 06/27/86

PROPOSED: 3805'-4000' (GRAYBURG)

PROPOSED: CIBP @ 6560' W/ 35' OF CEMENT ON TOP PROPOSED

6614'-6930' (DRINKARD)

PBTD: 7,195
 TD: 7,200

CH WEIR A 19

Procedure

1. MIRU PU. Kill well.
2. Pull rods and pump.
3. ND wellhead. NU BOP.
4. TOH with 2 7/8" J-55 tubing.
5. RIH w/ CIBP and set @ 6560', tag CIBP w/ setting tool to ensure a good set. RIH w/ dump bailer and dump 35' of cement on top of CIBP.
6. RU perforating services, RU lubricator. Perforate Grayburg interval from 3805' – 4000'.
7. TIH w/ 5 1/2" treating packer on 3 1/2" frac string and set packer.
8. RU frac service company equipment and frac well and RD after frac.
9. Release packer and TOH w/ workstring and packer.
10. TIH w/ bit and cleanout well.
11. RIH with 2 7/8" J-55 tubing.
12. ND BOP. NU wellhead.
13. RIH w/ pump and rods.
14. RDMO PU.