

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

**CONFIDENTIAL**

**RECEIVED**  
OCT 03 2016  
OCB

1. WELL API NO.  
30-025-42680  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)

5. Lease Name or Unit Agreement Name  
Thistle Unit  
6. Well Number:  
109H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Devon Energy Production Company, L.P.

9. OGRID  
6137

10. Address of Operator  
333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat  
Triple X; Bone Spring

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface:     | D        | 22      | 23S      | 33E   |     | 250           | North    | 350           | West     | Lea    |
| BH:          | E        | 27      | 23S      | 33E   |     | 2610          | North    | 404           | West     | Lea    |

13. Date Spudded: 10/24/15  
14. Date T.D. Reached: 11/16/15  
15. Date Rig Released: 11/19/15  
16. Date Completed (Ready to Produce): 9/13/16  
17. Elevations (DF and RKB, RT, GR, etc.): 3715' GL

18. Total Measured Depth of Well: 17,057' MD, 9777' TVD  
19. Plug Back Measured Depth: 0  
20. Was Directional Survey Made?: Yes  
21. Type Electric and Other Logs Run: RCB GR

22. Producing Interval(s) of this completion - Top, Bottom, Name  
9962'-16,995', Bone Spring

23. **CASING RECORD** (Report all strings set in well)

| CASING SIZE | WEIGHT L.B./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD           | AMOUNT PULLED |
|-------------|-----------------|-----------|-----------|----------------------------|---------------|
| 13-3/8"     | 54.4            | 1420'     | 17-1/2"   | 1360 sx cmt; circ 197 bbls |               |
| 9-5/8"      | 40              | 5208'     | 12-1/4"   | 1520 sx cmt; circ 80 bbls  |               |
| 8-1/2"      | 17              | 17,589'   | 8-3/4"    | 2730 sx CIH; circ 0        | TOC @ 737     |

| 24. LINER RECORD |     |        |              |        | 25. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        | 2-7/8" L-80       | 9820'     |            |

26. Perforation record (interval, size, and number)  
9962' - 16,995', total 1440 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL: 9962'-16,995'  
AMOUNT AND KIND MATERIAL USED: Acidize and frac in 40 stages. See detailed summary attached.

28. **PRODUCTION**

Date First Production: 9/13/16  
Production Method: Flowing  
Well Status: Producing

| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|--------------|--------------|------------|------------------------|-----------|-----------|--------------|-----------------|
| 9/28/16      | 24           |            |                        | 12        | 103       | 2284         | 8583.333        |

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold  
30. Test Witnessed By

31. List Attachments  
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Rebecca Deal*  
Printed Name: Rebecca Deal  
Title: Regulatory Analyst  
Date: 9/30/2016  
E-mail Address: Rebecca.Deal@dvn.com

*KZ*

