

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
AUG 29 2016
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO. 30-025-42825
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Papaya 10 State
6. Well Number:
502H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator **EOG Resources, Inc.**
9. OGRID **7377**
10. Address of Operator **P.O. Box 2267 Midland, TX 79702**
11. Pool name or Wildcat **Gramma Ridge; Bone Spring, North**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	10	21S	34E		725	North	577	West	Lea
BH:	M	10	21S	34E		209	South	332	West	Lea

13. Date Spudded **11/19/15** 14. Date T.D. Reached **12/03/15** 15. Date Rig Released **12/06/15** 16. Date Completed (Ready to Produce) **7/26/16** 17. Elevations (DF and RKB, RT, GR, etc.) **3710' GR**
18. Total Measured Depth of Well **15598' MD 10743' TVD** 19. Plug Back Measured Depth **15467** 20. Was Directional Survey Made? **Yes** 21. Type Electric and Other Logs Run **GR**

22. Producing Interval(s), of this completion - Top, Bottom, Name
11059 - 15467' Wolfcamp

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	1937	17-1/2	1075 C	
9-5/8	40	5927	12-1/4	1st: 615 C	DV tool at 3702'
				2nd: 905 C	
5-1/2	23.5	15598	8-3/4	490 C 1090 H	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	10361	10331

26. Perforation record (interval, size, and number)
11059 - 15467', 0.35", 1422 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
11059-15467' | 524 bbls acid, 11,320,900 lbs proppant, 270,703 bbls load water

PRODUCTION

28. Date First Production **8/01/16** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing** Well Status (*Prod. or Shut-in*) **Producing**

Date of Test **8/24/16** Hours Tested **24** Choke Size **Open** Prod'n For Test Period Oil - Bbl **378** Gas - MCF **181** Water - Bbl. **1473** Gas - Oil Ratio **479**

Flow Tubing Press. **256** Casing Pressure **0** Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (*Corr.*) **39.0**

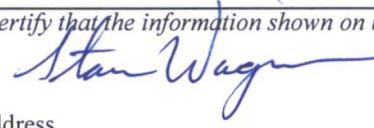
29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** 30. Test Witnessed By

31. List Attachments **C-102, C-103, C-104, directional survey**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Stan Wagner** Title **Regulatory Specialist** Date **8/26/16**

E-mail Address



