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Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St. Artesia NM 88210 OIL CONSERVATION DIVISION	30-025-42825
District III – (505) 334-6178 $116 2 9 2016$ 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, MECENED 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Papaya 10 State
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Image: Comparison of Com	8. Well Number 502H 9. OGRID Number
EOG Resources, Inc. /	7377
 Address of Operator P.O. Box 2267 Midland, TX 79702 	10. Pool name or Wildcat Grama Ridge; Bone Spring, North
4 Well Location	
Unit Letter	lieet from theline
Section 10 Township 21S Range 34E NMPM County Lea	
3710' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK DUIG AND ABANDON REMEDIAL WORK DIALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A	
OTHER: OTHER: Completion	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
2/16/16 Ran GR/CBL, TOC at 4100'.	
3/17/16 Prep well for frac. Perform pre-frac casing test to a max pressure of 10447 psi. 7/08/16 MIRU for completion.	
7/10/16 Begin 21 stage completion. 7/16/16 Finished perforating and frac. Perforated from 11059' to 15467', 0.35", 1422 holes.	
Frac w/ 524 bbls acid; 11,320,900 lbs proppant; 270,703 bbls load water.	
7/19/16 RIH to drill out plugs and clean out well. 7/21/16 Finished drill and clean out.	
7/23/16 RIH w/ 5-1/2" production packer, 2-7/8" production tubing, and gas lift assembly. Packer set at 10331'. EOT at 10361'. Well shut-in.	
7/26/16 Opened well for flowback.	
8/06/16 First sales.	
Spud Date: 11/19/15 Rig Release Date: 12/6/15	
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.
SIGNATURE Stan Wagnen TITLE Regulatory Analyst	DATE 08/26/2016
Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689	
For State Use Only	
APPROVED BY: TITLE Petroleum Engineer DATE 81/10/17	
Conditions of Approval (IF any):	

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