

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.  
NMLC032096A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
LOCKHART A-17 0049. API Well No.  
30-025-0663910. Field and Pool, or Exploratory  
EUNICE; SAN ANDRES NORTH11. County or Parish, and State  
LEA COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
APACHE CORPORATIONContact: JENNIFER E VAN CUREN  
E-Mail: Jennifer.vancuren@arcadis.com3a. Address  
303 VETERANS AIRPARK LN 1000  
MIDLAND, TX 797053b. Phone No. (include area code)  
Ph: 432-687-5400 Ext: 117  
Fx: 432-687-5401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T21S R37E Mer NMP NENE 660FNL 660FEL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NAME CHANGE REQUEST FROM WBDU 67 TO LOCKHART A-17 #004 SUBMITTED ON 4/11/16.  
WATER DISPOSAL FOR THIS WELL WILL REMAIN AT THE WBDU WATERFLOOD IN UNIT D SECTION 16-21S-37E.  
PLEASE SEE ATTACHED FOR DETAILS OF REQUIRED INFORMATION.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #336171 verified by the BLM Well Information System  
For APACHE CORPORATION, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH HAM on 05/09/2016

Name (Printed/Typed) JENNIFER E VAN CUREN

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 04/11/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1. Name(s) of formation (s) producing water on the lease.

SAN ANDRES

2. Amount of water produced from each formation in barrels per day.

10,000 BWPD

3. How water is stored on the lease.

STORED IN WBDU CENTRAL BATTERY WATER TANKS

4. How water is moved to disposal facility.

STEEL PIPE TO WBDU WATERFLOOD INJECTION PUMPS

5. Operator's of disposal facility

a. Lease name or well name and number APACHE WBDU CTB

b. Location by  $\frac{1}{4}$   $\frac{1}{4}$  Section, Township, and Range of the disposal system \_\_\_\_\_

D-16-21S-37E

c. The appropriate NMOCD permit number \_\_\_\_\_

R-12981-A

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

APPLICATION OF APACHE CORPORATION  
FOR STATUTORY UNITIZATION, LEA  
COUNTY, NEW MEXICO.

Case No. 14125

APPLICATION OF APACHE CORPORATION FOR  
APPROVAL OF A WATERFLOOD PROJECT AND  
TO QUALIFY THE PROJECT FOR THE RECOVERED  
OIL TAX RATE, LEA COUNTY, NEW MEXICO.

Case No. 14126

Order No. R-12981-A

NUNC PRO TUNC ORDER

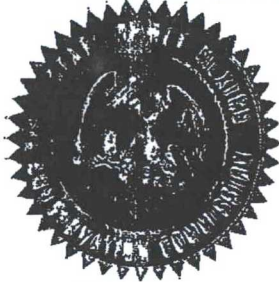
BY THE DIVISION:

It appears to the Oil Conservation Division that Order No. R-12981, dated August 11, 2008, does not include Exhibit "A" of the intended order.

IT IS THEREFORE ORDERED:

- (1) Exhibit "A" as mentioned in Finding Paragraph (22) and Ordering Paragraphs (5), (8), (10), (12), (16) and (20) of Order No. R-12981 is attached hereto.
- (2) The corrections set forth in this order shall be entered nunc pro tunc as of August 11, 2008.
- (3) Except as modified hereby, Order No. R-12981 shall remain in full force and effect.
- (4) Jurisdiction is retained for the entry of such further orders as may be necessary.

DONE at Santa Fe, New Mexico, on this 2<sup>nd</sup> day of October 2008.



SEAL

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

A handwritten signature in black ink, appearing to read "Mark E. Fesmire".

MARK E. FESMIRE, P.E.  
Director



**Exhibit "A"**  
**West Blinebry Drinkard Unit**  
**Approved 27 Injection Wells (Existing Wells)**

LEASE NAME	API	LOCATION	FOOTAGE	Injection Perfs Blindbry & Drinkard	Packer Depth
Harry Leonard NCT E #4	3002506623	Sec 16 21S 37E	660 FNL, 660 FEL	5793-5888 & 6585-6624	5700
Hawk A #2	3002506432	Sec 8 21S 37E	1980 FNL, 660 FEL	5785-6050 & 6553-6643	5700
Hawk A #3	3002506440	Sec 9 21S 37E	1980 FNL, 660 FWL	5787-6001 & 6684-6710(OH)	5750
Hawk A #5	3002521225	Sec 9 21S 37E	660 FNL, 660 FWL	5760-6019 & 6586-6781	5700
Hawk A #8	3002526967	Sec 8 21S 37E	990 FNL, 660 FEL	5673-5913 & 6573-6775	5600
Hawk B 1 #2	3002506438	Sec 9 21S 37E	1980 FSL, 1980 FEL	5844-5994 & 6561-6735(OH)	5750
Hawk B-1 #3	3002509909	Sec 9 21S 37E	660 FNL, 1980 FWL	5776-6065 & 6515-6676	5700
Hawk B-1 #4	3002509910	Sec 9 21S 37E	1980 FSL, 660 FWL	5799-6001 & 6507-6577	5700
Hawk B-1 #5	3002509908	Sec 9 21S 37E	1980 FSL, 1980 FWL	5674-5985 & 6586-6706	5600
Hawk B-1 #8	3002509906	Sec 9 21S 37E	660 FSL, 1980 FEL	5620-6042 & 6523-6736	5550
Hawk B-1 #9	3002506441	Sec 9 21S 37E	660 FSL, 660 FWL	5636-6058 & 6506-6583	5600
Hawk B-1 #11	3002506434	Sec 8 21S 37E	1980 FSL, 660 FEL	5667-5882 & 6539-6629	5600
Hawk B-1 #13	3002520178	Sec 9 21S 37E	1980 FSL, 660 FEL	5781-6043 & 6582-6710	5700
Hawk B-1 #14	3002522859	Sec 8 21S 37E	1980 FSL 1980 FEL	5666-5876 & 6660-6700	5600
Hawk B-1 A/C 1 #1	3002506437	Sec 9 21S 37E	1980FNL, 1980 FWL	5645-5837 & 6588-6674	5600
Lockhart A-17 #4	3002506639	Sec 17 21S 37E	660 FNL, 660 FEL	5646-6068 & 6611-6697	5600
Southland Royalty A #1	3002506442	Sec 9 21S 37E	1980 FNL, 1980 FEL	5664-5950 & 6555-6675	5600
Southland Royalty A #2	3002506443	Sec 9 21S 37E	660 FNL, 1980 FEL	5750-5936 & 6595-6685	5700
Southland Royalty #4	3002506396	Sec 4 21S 37E	660 FSL 660 FEL	5692-5960 & 6519-6655	5600
Southland Royalty A #5	3002506397	Sec 4 21S 37E	1980 FSL, 660 FEL	5702-5970 & 6640-6652	5650
Southland Royalty A #6	3002506444	Sec 9 21S 37E	1980 FNL, 660 FEL	5642-6108 & 6895-6635	5600
Southland Royalty A #7	3002506445	Sec 9 21S 37E	660 FNL, 585 FEL	5660-5950 & 6596-6616	5600
Southland Royalty A #8	3002520069	Sec 4 21S 37E	660 FSL, 1980 FEL	5686-5984 & 6617-6649	5600
State C TR 12 #3	3002506625	Sec 16 21S 37E	1980 FNL, 660 FWL	5835-5975 & 6615-6658	5750
State C TR 12 #06Y	3002506628	Sec 16 21S 37E	720 FNL, 1980 FWL	5602-5862 & 6578-6670	5550
State DA #2	3002506616	Sec 16 21S 37E	1980 FSL, 1980 FWL	5617-5997 & 6419-6648	5550
State DA #4	3002506619	Sec 16 21S 37E	1980 FSL, 660 FEL	5648-5925 & 6406-6641	5600

## WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1. Name(s) of formation (s) producing water on the lease.

SAN ANDRES

2. Amount of water produced from each formation in barrels per day.

10,000 BWPD

3. How water is stored on the lease.

STORED IN WBDU CENTRAL BATTERY WATER TANKS

4. How water is moved to disposal facility.

STEEL PIPE TO WBDU WATERFLOOD INJECTION PUMPS

5. Operator's of disposal facility

a. Lease name or well name and number APACHE WBDU CTR

b. Location by  $\frac{1}{4}$   $\frac{1}{4}$  Section, Township, and Range of the disposal system \_\_\_\_\_

D-16-21S-37E

c. The appropriate NMOCD permit number \_\_\_\_\_

R-12981-A



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

APPLICATION OF APACHE CORPORATION  
FOR STATUTORY UNITIZATION, LEA  
COUNTY, NEW MEXICO.

Case No. 14125

APPLICATION OF APACHE CORPORATION FOR  
APPROVAL OF A WATERFLOOD PROJECT AND  
TO QUALIFY THE PROJECT FOR THE RECOVERED  
OIL TAX RATE, LEA COUNTY, NEW MEXICO.

Case No. 14126

Order No. R-12981-A

NUNC PRO TUNC ORDER

BY THE DIVISION:

It appears to the Oil Conservation Division that Order No. R-12981, dated August 11, 2008, does not include Exhibit "A" of the intended order.

IT IS THEREFORE ORDERED:

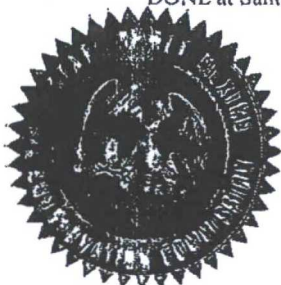
(1) Exhibit "A" as mentioned in Finding Paragraph (22) and Ordering Paragraphs (5), (8), (10), (12), (16) and (20) of Order No. R-12981 is attached hereto.

(2) The corrections set forth in this order shall be entered nunc pro tunc as of August 11, 2008.

(3) Except as modified hereby, Order No. R-12981 shall remain in full force and effect.

(4) Jurisdiction is retained for the entry of such further orders as may be necessary.

DONE at Santa Fe, New Mexico, on this 2<sup>nd</sup> day of October 2008.



SEAL

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

A handwritten signature in dark ink, appearing to read "Mark E. Fesmire".

MARK E. FESMIRE, P.E.  
Director



**Exhibit "A"**  
**West Blinebry Drinkard Unit**  
**Approved 27 Injection Wells (Existing Wells)**

LEASE NAME	API	LOCATION	FOOTAGE	Injection Perfs Blindbry & Drinkard	Packer Depth
Harry Leonard NCT E #4	3002506623	Sec 16 21S 37E	660 FNL, 660 FEL	5793-5888 & 6565-6624	5700
Hawk A #2	3002506432	Sec 8 21S 37E	1980 FNL, 660 FEL	5785-6050 & 6553-6643	5700
Hawk A #3	3002506440	Sec 9 21S 37E	1980 FNL, 660 FWL	5787-6001 & 6684-6710(OH)	5750
Hawk A #5	3002521225	Sec 9 21S 37E	660 FNL, 660 FWL	5760-6019 & 6586-6781	5700
Hawk A #8	3002526967	Sec 8 21S 37E	990 FNL, 660 FEL	5673-5913 & 6573-6775	5600
Hawk B 1 #2	3002506438	Sec 9 21S 37E	1980 FSL, 1980 FEL	5844-5994 & 6561-6735(OH)	5750
Hawk B-1 #3	3002509909	Sec 9 21S 37E	660 FNL, 1980 FWL	5776-6065 & 6515-6676	5700
Hawk B-1 #4	3002509910	Sec 9 21S 37E	1980 FSL, 660 FWL	5799-6001 & 6507-6577	5700
Hawk B-1 #5	3002509908	Sec 9 21S 37E	1980 FSL, 1980 FWL	5674-5985 & 6586-6706	5600
Hawk B-1 #8	3002509906	Sec 9 21S 37E	660 FSL, 1980 FEL	5620-6042 & 6523-6736	5550
Hawk B-1 #9	3002506441	Sec 9 21S 37E	660 FSL, 660 FWL	5636-6058 & 6506-6583	5600
Hawk B-1 #11	3002506434	Sec 8 21S 37E	1980 FSL, 660 FEL	5667-5882 & 6539-6629	5600
Hawk B-1 #13	3002520178	Sec 9 21S 37E	1980 FSL, 660 FEL	5781-6043 & 6582-6710	5700
Hawk B-1 #14	3002522859	Sec 8 21S 37E	1980 FSL 1980 FEL	5666-5876 & 6660-6700	5600
Hawk B-1 A/C 1 #1	3002506437	Sec 9 21S 37E	1980FNL, 1980 FWL	5645-5837 & 6588-6674	5600
Lockhart A-17 #4	3002506639	Sec 17 21S 37E	660 FNL, 660 FEL	5646-6068 & 6611-6697	5600
Southland Royalty A #1	3002506442	Sec 9 21S 37E	1980 FNL, 1980 FEL	5664-5950 & 6555-6675	5600
Southland Royalty A #2	3002506443	Sec 9 21S 37E	660 FNL, 1980 FEL	5750-5936 & 6595-6685	5700
Southland Royalty #4	3002506396	Sec 4 21S 37E	660 FSL 660 FEL	5692-5960 & 6519-6655	5600
Southland Royalty A #5	3002506397	Sec 4 21S 37E	1980 FSL, 660 FEL	5702-5970 & 6640-6652	5650
Southland Royalty A #6	3002506444	Sec 9 21S 37E	1980 FNL, 660 FEL	5642-6108 & 6895-6635	5600
Southland Royalty A #7	3002506445	Sec 9 21S 37E	660 FNL, 585 FEL	5660-5950 & 6596-6616	5600
Southland Royalty A #8	3002520069	Sec 4 21S 37E	660 FSL, 1980 FEL	5686-5984 & 6617-6649	5600
State C TR 12 #3	3002506625	Sec 16 21S 37E	1980 FNL, 660 FWL	5835-5975 & 6615-6658	5750
State C TR 12 #06Y	3002506628	Sec 16 21S 37E	720 FNL, 1980 FWL	5602-5862 & 6578-6670	5550
State DA #2	3002506616	Sec 16 21S 37E	1980 FSL, 1980 FWL	5617-5997 & 6419-6648	5550
State DA #4	3002506619	Sec 16 21S 37E	1980 FSL, 660 FEL	5648-5925 & 6406-6641	5600