

NM OIL CONSERVATION

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

ARTESIA DISTRICT
DEC 23 2016
RECEIVED

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

DAB1701043105

OPERATOR

Initial Report Final Report

Name of Company EOG Y Resources, Inc.	OGRID Number 25575	Contact Robert Asher
Address 104 S. 4 th Street	Telephone No. 575-748-1471	
Facility Name Abby BLF State #1	Facility Type Battery	
Surface Owner State	Mineral Owner State	API No. 30-025-38951

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	19	9S	33E	660	South	2310	West	Lea

Latitude 33.54260 Longitude 103.55593

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 30 B/PW	Volume Recovered 30 B/PW
Source of Release Fiberglass Tank	Date and Hour of Occurrence 12/18/2016; AM	Date and Hour of Discovery 12/18/2016; AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Tomas Oberding & Kristen Lynch/NMOCD I	
By Whom? Robert Asher/EOG Y Resources, Inc.	Date and Hour 12/19/2016; PM (Email)	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Ball valve on the fiberglass produced water tank froze and broke. Vacuum truck(s) and roustabout crews were called.

Describe Area Affected and Cleanup Action Taken.*

An approximate area of 30'X 70' within the lined and bermed battery. Vacuum truck recovered all the produced water, with the liner in very good condition. The valve was repaired and the well put back into service. Depth to Ground Water: 50-99' (approximately 65', per ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10. Based on the battery being lined/bermed, EOG Y Resources, Inc. requests closure.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Robert Asher	Approved by Environmental Specialist 	
Title: Sr. Environmental Supervisor	Approval Date: 1/10/17	Expiration Date: N/A
E-mail Address: Robert.Asher@eogresources.com	Conditions of Approval: FINAL	Attached <input type="checkbox"/>
Date: December 23, 2016	Phone: 575-748-4217	IRP-

* Attach Additional Sheets If Necessary

IRP-4552