

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-04541	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name HL HOUSTON GAS COM	✓
8. Well Number 3	
9. OGRID Number 873 3	
10. Pool name or Wildcat EUMONT-QUEEN GAS	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well ✓

2. Name of Operator
Apache Corp.

3. Address of Operator
P O box Drawer D Monument NM 88265

4. Well Location
 Unit Letter B : 660 feet from the N line and 1980 feet from the E line
 Section 7 Township 21S Range 36E NMPM Lea County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Perfs 3108'-3625'

- MIRU. POOH & LD RODS & TBG.
- SET CIBP @ 3050. DUMP BAIL 35' CMT ON TOP.
- LOAD CSG W/ PKR FLUID & TEST TO 550#
- NOTIFY OCD 24 HRS IN ADVANCE OF TA TEST.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE JOEL SISK TITLE Sr. Pumper DATE 1-12/17

Type or print name Joel Sisk E-mail address: joelsisk@apacheccorp.com PHONE: 575-441-0793

For State Use Only

APPROVED BY: *Maah White* TITLE P.E.S. DATE 01/12/2017

Conditions of Approval (if any):

ms

Apache Corporation – Houston HL Gas Com #3

GL=3587'
KB=3600'
Spud: 2/8/36

Wellbore Diagram – Current

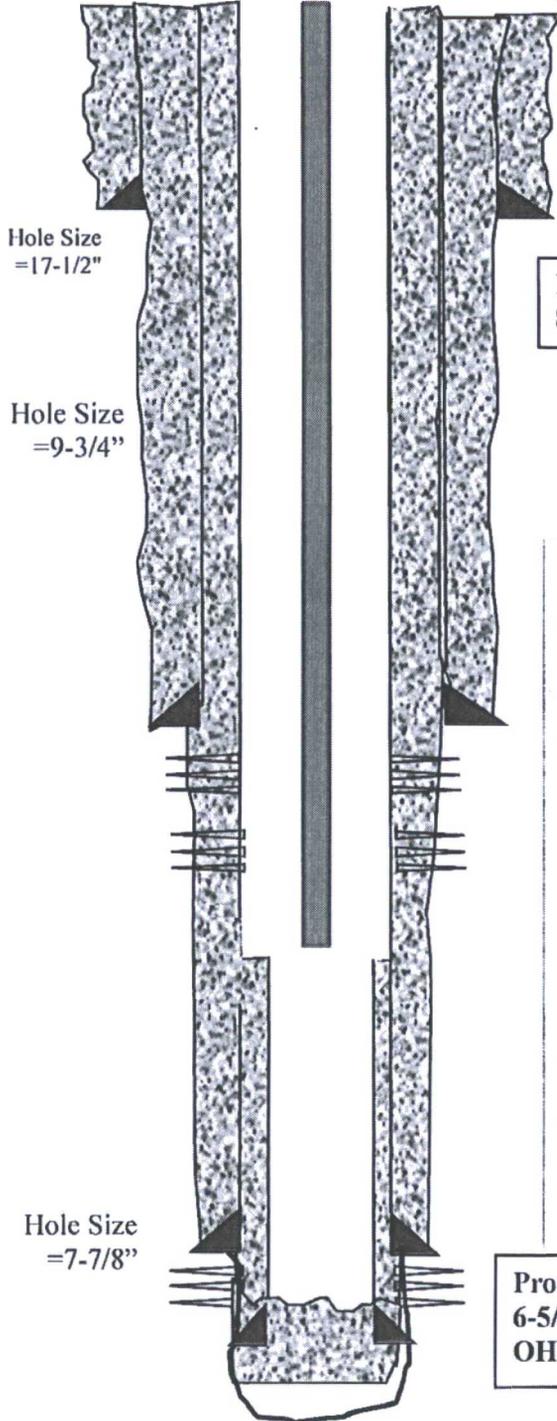
Date : 6/28/16
K.Grisham

API: 30-025-04541

Surface Location



660' FNL & 1980' FEL,
Lot B Sec 7, T21S, R36E, Lea County, NM



Surface Casing
12-1/2" 40# @ 272' w/ 150 sxs to surface

Intermediate Casing
8-5/8" 28# @ 2653' w/ 500 sxs to surface

3/36: Original completion
6/54: Run 130' 5" liner set @ 3894' & sqz'd w/ 100 sxs. DO cmt to 3888'. Perf'd 5" csg fr/ 3825-3845' w/ 4 jspf. Tested perms but concluded there was not commercial quantities of oil. Plug back to 3720' & perf'd 6-5/8" csg fr/ 3108-42'; 33066-36'; 62-3405'; 45-53' & 3509-53' w/3 jspf (819 holes). Acidize w/ 2500 gals 15% LST Acid. Sand oiled above 6-5/8" perms w/ 10,000 gals oil & 10,000# sd.
12/58: Perf csg fr/ 3590-3625' w/ 2 jspf (70 holes). Sand frac fr/ 3590-3625' w/ 6000 gals famarise refined oil & 6000# 20/40 sd. Then w/ 4000 gals refined oil & 4000# 20/40 sd (same zone). Frac'd perms fr/ 3108-3553 w/ 20,000 gals famarise refined oil, 20,000# 20/40 sd.
11/75: Set pumping unit
5/79: Pulled rods & found pump bbl parted. Attempted to fish, then pull tbg - both w/ no results. Cut tbg & pulled fr/ hole. Left tbg & pump in hole, Ran 111 jts tbg, open ended @ 3524'.
10/93: Tagged fish @ 3530', latched on & TOH. RIH w/ prod equip & RTP.
9/01: Pulled rods due to corrosion. RIH w/ inspected used rods & RTP

Production Casing
6-5/8" 24# @ 3795' w/ 100 sxs
OH fr/ 3795-3895'

PBTD = 3,720'
MD = 3,895'