Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

WELL API NO. 30-025-26781

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. A-1320

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
EAST VACUUM GB/SA UNIT TRACT 2801

1. Type of Well:
Oil Well [ ] Gas Well [ ] Other I

8. Well Number 015

2. Name of Operator
ConocoPhillips Company

9. OGRID Number 217817

3. Address of Operator 4001 Penbrook Street
Odessa, TX 79762

10. Pool name or Wildcat
VACUUM GRAYBRG/SAN ANDRES

4. Well Location

Unit Letter O : 2600 feet from the EAST line and 1050 feet from the SOUTH line

Section 28 Township 17-S Range 35-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3942' GR; 3955' RJB

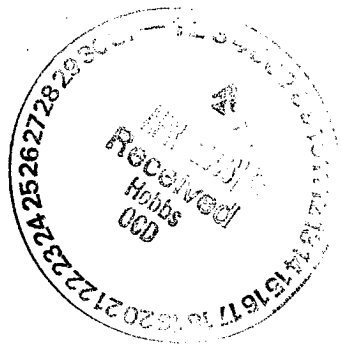
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPLETION	[ ]	CASING TEST AND CEMENT JOB	[ ]		
OTHER:	[ ]			OTHER: PACKER WAS RELEASED ON INJECTION WELL	[X]		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

REPAIR DOWNHOLE FAILURE:

SEE ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

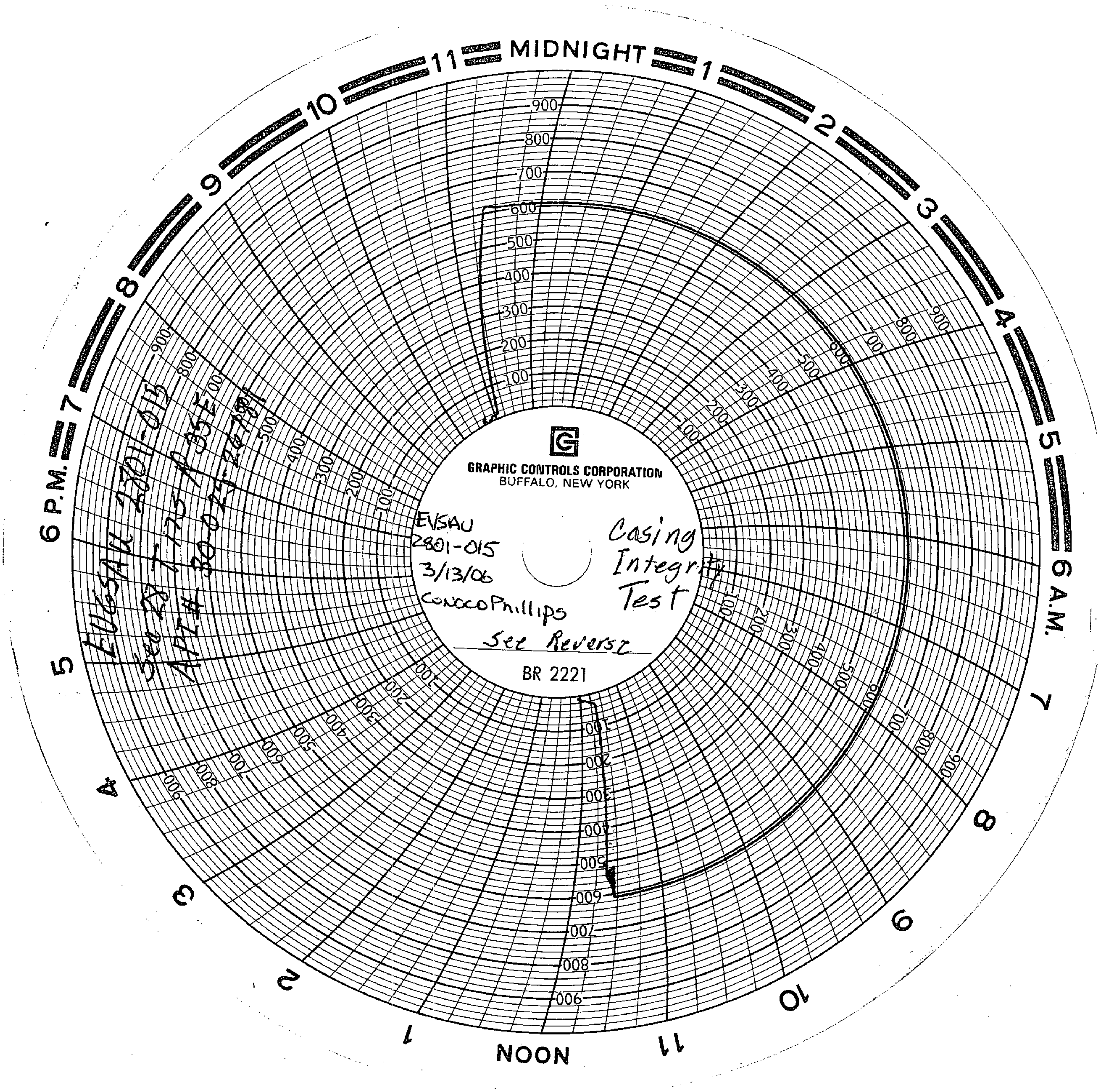
SIGNATURE Gay Thomas TITLE Regulatory Assistant DATE 04/03/2006

Type or print name Gay Thomas E-mail address: Gay.Thomas@conocophillips.com Telephone No. (432)368-1217

(This space for State use)

APPPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 05 2006

Conditions of approval, if any:


GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
EVSAU
2801-015
3/13/06
ConocoPhillips
Casing Integrity Test
See Reverse
BR 2221
MIDNIGHT
6 A.M.
NOON
6 P.M.

3/13/06

EVGSAU# 2801-015

Nabors 801

Jerald Hudson

135 JTS 2 7/8"
5 1/2" 14# CSG
1X Packer @ 4308'
1.875 F ON/OFF TOOL

Daily summary

ConocoPhillips

EAST VACUUM GB-SA UNIT 2801-015W

Job Type: REPAIR DOWNHOLE FAILURE

API/Bottom Hole UWI	Field Name	Area	County	State/Province	Operator	License No.
300252678100	DISTRICT - E. VACUUM SUB-D	BUCKEYE	LEA	NEW MEXICO	CONOCOPHILLIPS	

Original KB Elevation (ft)	Ground Elevation (ft)	KB-CF (ft)	KB-TH (ft)	Spud Date	Rig Release Date
3,955.00	3,942.00	3,955.00	3,955.00	5/28/1980	6/10/1980

Report Date	Last 24hr Sum	Day Total	Cum Cost
2/27/2006 07:00	MIRU Nabors DD unit. Kill well w 10# brine but well still had 150# pressure. Pump 20 bbls mud down tubing w 15 bbl 10# bine flush and killed well. Found packer unset and rubbers swollen. Start OOH w tubing but packer was swabing fluid. Pulled 10 stands and prepared to load tubing with mud well started to kick out casing. Had to close well in to control flow SDFN		
2/28/2006 07:00	MI half frac and hook up to casing. MI work string and pipe slide. RU pump truck and vac truck w mud to kill well. Pump 65 bbls brine down tubing and circulate out casing into frac tank while holding 300# plus on casing with choke. Established circulation then circulate 50 bbls mud down tubing. Pump plugged up with mud on final barrel and could not flush tubing to balance well. Casing bled down to 30 PSI while tryng to balance well then pressure started building & was not successful killing well by then it was to late for another attempt to kill well for day. Close well in SDFN		
3/1/2006 07:00	Tubing pressure 1100# casing 1000#. RU Jarrel services wireline truck and lubricator and GIH w tubing perforating gun and perforate bottom joint just above packer to equalize pressures in tubing and casing and to keep packer from swabbing fluid. Bleed down pressure, casing would bleed down but tubing was dry and would not bleed down. RU Pump truck and pump 65 bbls 14.5# mud down tubing and out casing circulated casing and tubing then closed casing and bullhead 20 bbls mud to perfs to kill well. Trouble pumping mud, job took 2.5 hours and took 1.5 hrs to bleed down casing. RU stripper rubber to help pull tubing safely found stripper rubber threads bad RD stripper rubber and install new stripper rubber. Pump 20 more bbls mud to hold well pressure down. SDFN		
3/2/2006 07:00	Casing 200# pressure, tubing pressure 900# Casing blew down quickly but tubing would not blow down and requied 20 bbl mud to kill. Install new stripper rubber, POOH w remainder of tubing. Install new packer and on/off tool with profile nipple RU tubing pressure testers and pressure test tubing to 6000# & GIH w IPC tubing. Replaced 3 joints that would not drift and joint with perforations. Land tubing @ 4307' but packer would not set, move up hole several spots & packer would not set SDFN		
3/3/2006 07:00	Kill well w 20 bbls of mud, continue to try to set packer without success. Lay down 10' sub and try to set packer and would not stop slipping. POOH w packer and check condition found some rust in slips & replace with another nickel coated model R packer. GIH and land packer @ 4307' Packer would not set, reset packer several times with no luck. Contact NMOCD Field Representative and was instructed that if there is sufficient cement behind pipe a packer can be set as much as 300 ft above perfs with special permission and proof of sufficient cement behind pipe. Pull tubing several times and try to set packer SDFN		
3/6/2006 07:00	Tubing pressure 600 psi casing pressure 200. Bleed down casing, tubing would not bleed down. Pump 20 bbls 14.5# mud down tubing to kill well. POOH w Loc-set packer. PU bit and scraper and RIH to 4310 and try to clean off casing in packer seating area. POOH w bit & scraper PU reconditioned Loc-set packer & RIH. Could not get packer to seat properly. Pull halfway OOH and shut down. Talked to Gerald Hudson of Hudson Packer Co. & he recommended to go to a Weatherford type 1 X packer with tungsten carbide teeth because it can set in a larger diameter hole in a situation where the pipe is internally eroded or corroded. Picked up packer and will run in AM.		
3/7/2006 07:00	Arrive on location, hold safety meeting. Bleed down well RU pump truck and pump 25 bbls mud down tubing to kill well then tubing plugged. POOH w tubing and found profile nipple plugged with IPC coating. Layed down packer, RIH w tubing and POOH laying down 2 7/8" IPC tubing. RIH w 65 joints work string for kill string. SDFN		
3/8/2006 07:00	Wait on new IPC tubing to be delivered. Wind got up above safe pipe handling speeds SD @10:00 AM. Tubing arrived @ Noon. Unloaded EL Farmer truck on racks and loaded all old tubing from well and sent to Tuboscope yard Odessa for inspection, cleaning and recoating with IPC.		
3/9/2006 07:00	Arrive on location, hold safety meeting. POOH and lay down kill string. PU Weatherford Model 1 X, nickel coated packer RIH w XXX joints 2 7/8" newly coated Tuboscope IPC yellow band tubing. Set packer @ 4308' or 125' above perforations. (OCD requires special permission from division manager if packer is set more than 100 feet above perforations. I called Mr. Gary Wink of the Hobbs office @ 1:25PM 3-9-06, he approved the packer setting depth over the phone. He said to make note of our conversation in the report.) Closed in BOP and pressured annulus to 500psi for 30 min. and held OK. Circulated mud out of the well w 120 bbls brine. SDFN		

ConocoPhillips

Daily summary

EAST VACUUM GB-SA UNIT 2801-015W

Job Type: REPAIR DOWNHOLE FAILURE

Wellbore Name	Date	Measurement Method	Type	Depth (ftKB)
MAIN HOLE	6/11/1980		Cement Plug	4,759.0

Report Date	Last 24hr Sum	Day Total	Cum Cost
3/10/2006 07:00	Arrive on location, hold safety meeting. Bleed down well Un Jay from on off tool. Circulate 25 bbls fresh water down tubing then Jay back into packer but well would not start to unload. Well eventually started to flow back and unloaded tubing volume plus mud from casing below packer. SD waiting on slick line tool.		
3/13/2006 07:00	Arrive on location, hold safety meeting RU Schlumberger slick line & lubricator. TIH w/ 1.875 XX plug & set in ON/OFF profile nipple @ 4308'. TOOH w slick line & bleed down tubing. Unjay from ON/OFF tool. RU pump truck & circulate 110bbls brine/packer fluid then jay onto ON/OFF tool. ND BOP NU wellhead. TIH w slick line and fish XX plug, TOH w plug RD slick line unit. Test annulus @ 600psi w/chart for 30 min. Notify NMOCD n(EL Gonzales requested form C-103 along with chart be sent to OCD)		